TALON RESOURCES INC

July 10, 2003

Mrs. Diana Mason State of Utah Division of Oil Gas and Mining P.O. Box 145801 Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—Chevron USA, Inc. State of Utah "SS" 22-165, 522' FNL, 311' FEL, NE/4 NE/4 Section 22, T17S, R8E, SLB&M, Emery County, Utah

Dear Mrs. Mason:

On behalf of Chevron USA, Inc, (Chevron), Talon Resources, Inc. respectfully submits the enclosed original and one copy of the *Application for Permit to Drill (APD)* for the above referenced well. The location of the well is no closer than 460' from the Huntington (shallow) CBM unit boundary or an uncommitted Federal or un-leased tract with the Unit Area. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats and layouts of the proposed well site;

Exhibit "B" - Proposed location maps with pipe, power, and road corridors;

Exhibit "C" - Drilling site layout;

Exhibit "D" - Drilling Program;

Exhibit "E" - Multi Point Surface Use Plan;

Exhibit "F" - Typical road cross-section;

Exhibit "G" - Typical BOP diagram;

Exhibit "H" - Typical wellhead manifold diagram.

RECEIVED

JUL 1 4 2003

DIV. OF OIL, GAS & MINING

ORIGINA!

CONFIDENTIAL

Please accept this letter as Chevron's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ron Wirth of Chevron at 435-748-5395 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton Agent for Chevron USA, Inc.

cc: Mr. Mark Jones, Oil, Gas and Mining

Mr. Bryant Anderson, Emery County

Mr. Ed Bonner, SITLA

Mr. Ron Wirth, Chevron

Mr. Ken Jackson, Chevron

Mr. Gene Herrington, Chevron

Mrs. Julia Caldaro-Baird, Chevron

Chevron Well Files

$0\ 0\ 1$

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING AMENDED REPORT [] (highlight changes)

		APPLICAT	TION FOR	PERMIT TO	DRILL			5. MINERAL LEASE NO: ML-48218	6. SURFACE: State
1A. TYPE OF WO	DRK: D		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A						
B. TYPE OF WE	ELL: OIL 🗌	GAS 🗹	OTHER	SIN	GLE ZONE	MULTIPLE ZON	Œ 🗆 📑	8. UNIT of CA AGREEMENT Huntington (Shal	
2. NAME OF OPE	ERATOR:				-			9. WELL NAME and NUMBE	
Chevron U	SA, Inc							State Of Utah "S	S" 22-165
3. ADDRESS OF						PHONE NUMBER:		10. FIELD AND POOL, OR V	VILDCAT:
P.O. Box 6		CITY Orang		TE UT ZIP 84		(435) 748-5395		Undesignated	Buttard B
	WELL (FOOTAGE 522' FNL,	•		34 39.335 × -111.00				11. QTR/QTR, SECTION, TO MERIDIAN: NENE 22 17	
AT PROPOSED	O PRODUCING ZO	_{NE:} Verticle	well	× -111,00	270			NENE 22 17	0 3
14. DISTANCE IN	N MILES AND DIRE	ECTION FROM NEA	REST TOWN OR PO	ST OFFICE:				12. COUNTY:	13. STATE:
2.20 mile	s northwes	t of Huntingt	on, Utah					Emery	UTAH
	O NEAREST PRO	PERTY OR LEASE I	INE (FEET)	16. NUMBER O	FACRES IN LE		17. NUA	MBER OF ACRES ASSIGNE	D TO THIS WELL:
311'						1800.92			160
APPLIED FO	O NEAREST WELL R) ON THIS LEASI	L (DRILLING, COMF E (FEET)	LETED, OR	19. PROPOSED	DEPTH:	2 000	1	ND DESCRIPTION:	200
None 21. ELEVATIONS	S (SHOW WHETHE	ER DF, RT, GR, ETC	:) -	22 APPROXIM	ATE DATE WOE	3,000		LA Blanket 60496	363
5,981'				8/15/200		at the office		onths	
24.			PROPOS	SED CASING A	ND CEMEI	ITING PROGRAM			
SIZE OF HOLE	CASING SIZE,	GRADE, AND WEI	OHT PER FOOT	SETTING DEPTH	1	CEMENT TYPE, QU	SANTITY, Y	IELD, AND SLURRY WEIGH	<u></u>
12-1/4"	8-5/8"	WC-50 S	23#	300	Class G	+ 2% CaCL		acks 1.16 cu.ft/s	
7-7/8"	5-1/2"	L-80 LT	17#	3,000	10:2 RF0	Class G	138 sa	acks 1.61 cu.ft/s	
					ļ				
25.				ATTA	CHMENTS				
VERIFY THE FO	LLOWING ARE AT	TACHED IN ACCO	RDANCE WITH THE	UTAH OIL AND GAS C	ONSERVATION	GENERAL RULES:		CON	FIDENTIA
☑ WELL PL	LAT OR MAP PREI	PARED BY LICENSE	ED SURVEYOR OR	ENGINEER	∠ c	OMPLETE DRILLING PLAN		CON	IDLITIA
EVIDENO	CE OF DIVISION O	OF WATER RIGHTS	APPROVAL FOR US	SE OF WATER		ORM 5. IF OPERATOR IS PR	FRSON OR	COMPANY OTHER THAN	THE LEASE OWNER
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			J. 110 C. 110 C. 10 C. 1	LINGON OIL	COOM AND OTHER PRAIN	THE LEAST OWNER
	Don F	lamilton				Agent for Che	vron I I	ISA Inc	
NAME (PLEASE	PRINT) DOTT	idifficon .	10		TIT	Agentiol One		, iiic.	
SIGNATURE	Don	Hame	lton		DA	7/10/2003			
(This space for State API NUMBER AS (11/2001)		3-015-3	0520	Utal Oil, Gi	Divisions and	on of Mining		JUL 4 2003	E D

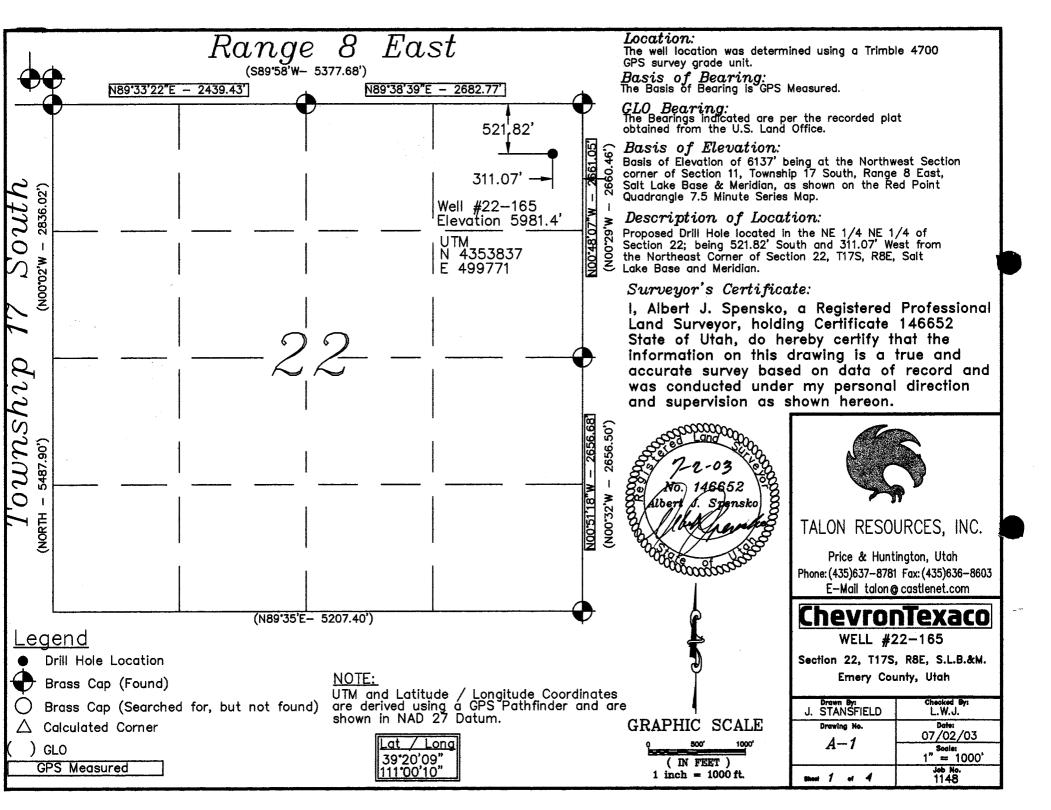


EXHIBIT "D" Drilling Program

Attached to UDOGM Form 3 Chevron USA, Inc. State of Utah "SS" 22-165 NE/4 NE/4, Sec. 22, T17S, R8E, SLB & M 522' FNL, 311' FEL Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

<u>Marker</u>	TVDSS	MD
Ferron Top	3,800°	2,180'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones -2,180' -2,405'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, groundwater resources, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE	SETTING DEPTH	SIZE	WEIGHT,GRADE	CONDITION
SIZE	(INTERVAL)	(OD)	& JOINT	
12-1/4"	300'	8-5/8"	23# WC-50 ST&C	New
7-7/8"	3,000'	5-1/2"	17# L-80 LT&C	New

Cement Program - Every attempt will be made to bring cement back to surface.

Surface Casing:

2225 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;

Weight: 15.8 #/gal Yield: 1.16 cu.ft/sk

Production Casing:

138 sacks 10:2 RFC Class G cement + 0.25 pps cellophane flakes;

Weight: 14.2 #/gal,

Yield: 1.61 cu.ft/sk yield.

The following shall be entered in the driller's log:

1) Blowout preventer pressure tests, including test pressures and results;

- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.
- 5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300 12-1/4" hole

Drill with air, will mud-up if necessary.

300-TD 7-7/8" hole

Drill with air.

400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. <u>Anticipated Starting Date and Duration of the Operations.</u>

The well will be drilled approx.: August 15, 2003.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E" Multipoint Surface Use Plan

Attached to UDOGM Form 3 Chevron USA, Inc. State of Utah "SS" 22-165 NE/4 NE/4, Sec. 22, T17S, R8E, SLB & M 522' FNL, 311' FEL Emery County, Utah

1. Existing Roads

- a. The proposed access road will encroach Old Mill Road (Emery County Road #307) utilizing the existing encroachment into the area. Approval to utilize this encroachment is not needed from the Emery County Road Department since no improvements to the encroachment are anticipated at this time (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 1,600' of existing gravel surfaced road will be upgraded and approximately 50' of new access will be required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 1-18" culvert may be required as the new access leaves the existing gravel surfaced road. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

a. There are eight proposed wells and four existing wells within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will follow the proposed access road and connect to the existing utility corridor servicing the SWD #5 well (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for Handling Waste Disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the flare pit. The flare pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

 a. The wellsite will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100.
 The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is historic illegal garbage dumping. The nearest dwelling is approximately 0.8 miles southeast. Nearest live water is Huntington Creek approximately 0.6 miles north.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. Company Representatives

Ken Jackson Chevron USA, Inc. 11111 South Wilcrest Drive Houston, Texas 77099 (281) 561-4991 Ron D. Wirth Chevron USA, Inc. P.O. Box 618 Orangeville, Utah 84537 (435) 748-5395

Excavation Contractor

SCAMP Excavation

1555 West 750 South Wellington, Utah 84542 (435) 636-8101

Permitting Contractor

Talon Resources, Inc P.O. Box 1230 195 North 100 West Huntington, Utah 84528 435-687-5310

Mail Approved A.P.D. To:

Company Representatives

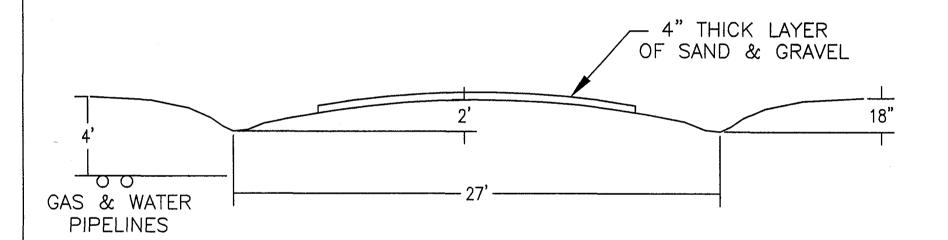
14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Chevron USA, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

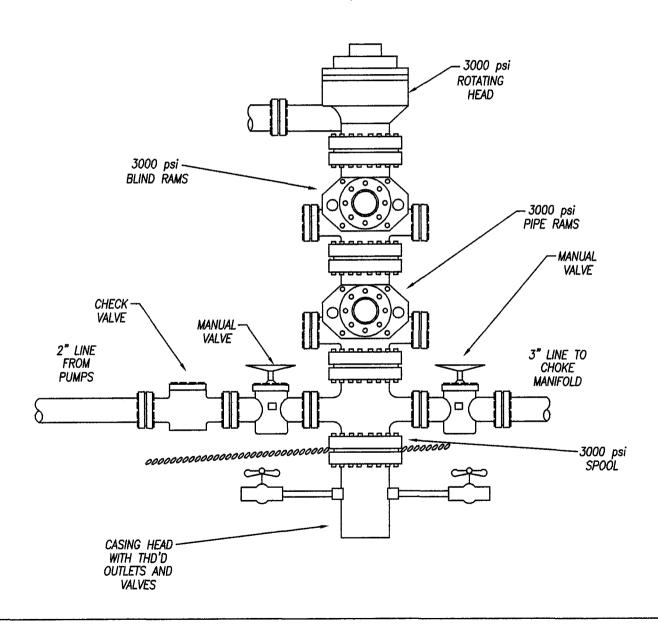
<u>7-10-03</u> Date

Agent for Chevron, USA, Inc.

TYPICAL ROAD CROSS-SECTION



BOP Equipment 3000psi WP



CHOKE MANIFOLD

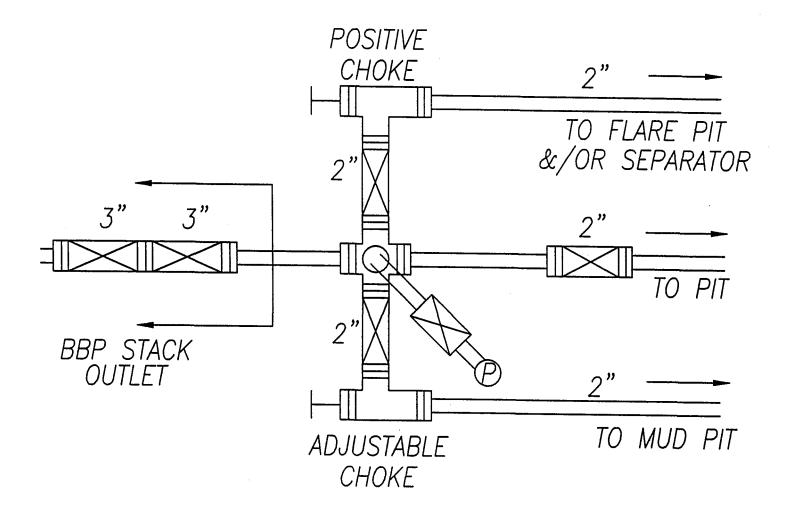
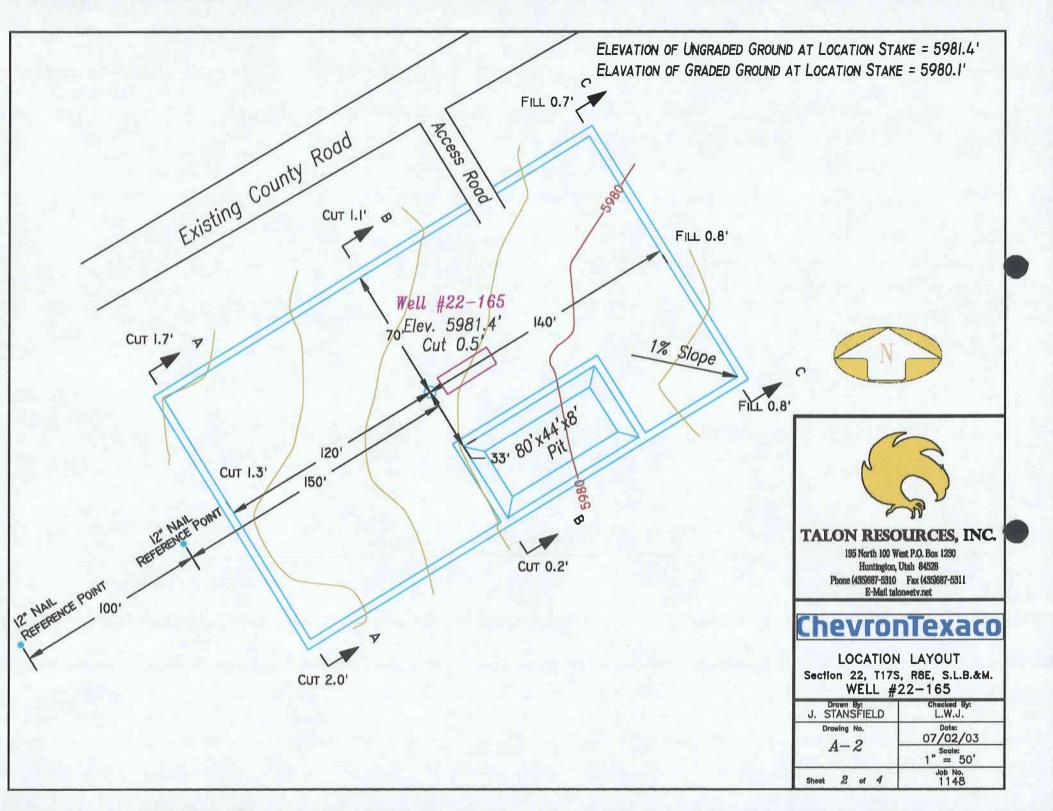
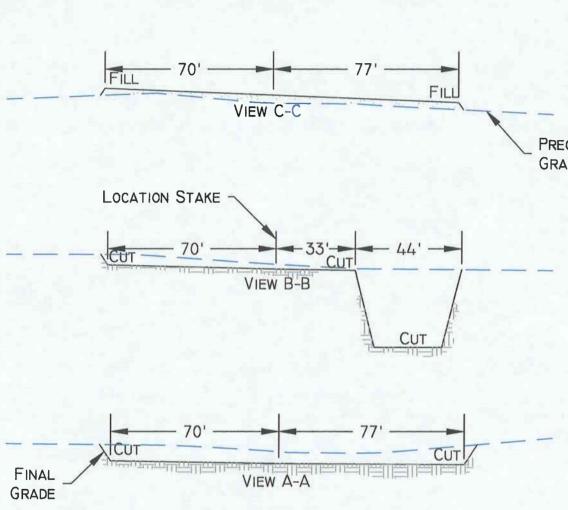
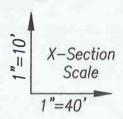


EXHIBIT "H"







PRECONSTRUCTION GRADE

SLOPE = | 1/2 : | (EXCEPT PIT) PIT SLOPE = | ; |



TALON RESOURCES, INC

195 North 100 West P.O. Box 1230 Huntington, Utah 84528 Phone (435)687-5310 Fax (435)687-5311 E-Mail talonety.net

ChevronTexaco

TYPICAL CROSS SECTION
Section 22, T17S, R8E, S.L.B.&M.
WELL #22-165

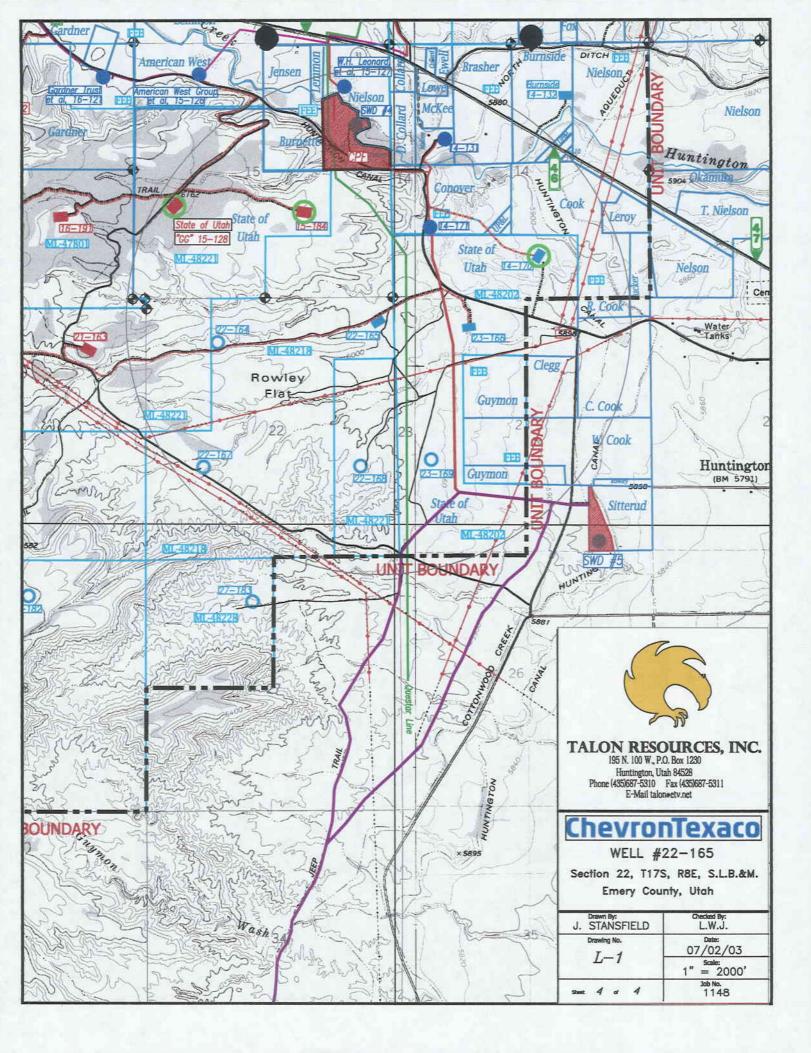
Checked By: L.W.J.		
Date: 07/02/03		
1" = 40'		
Job No. 1148		

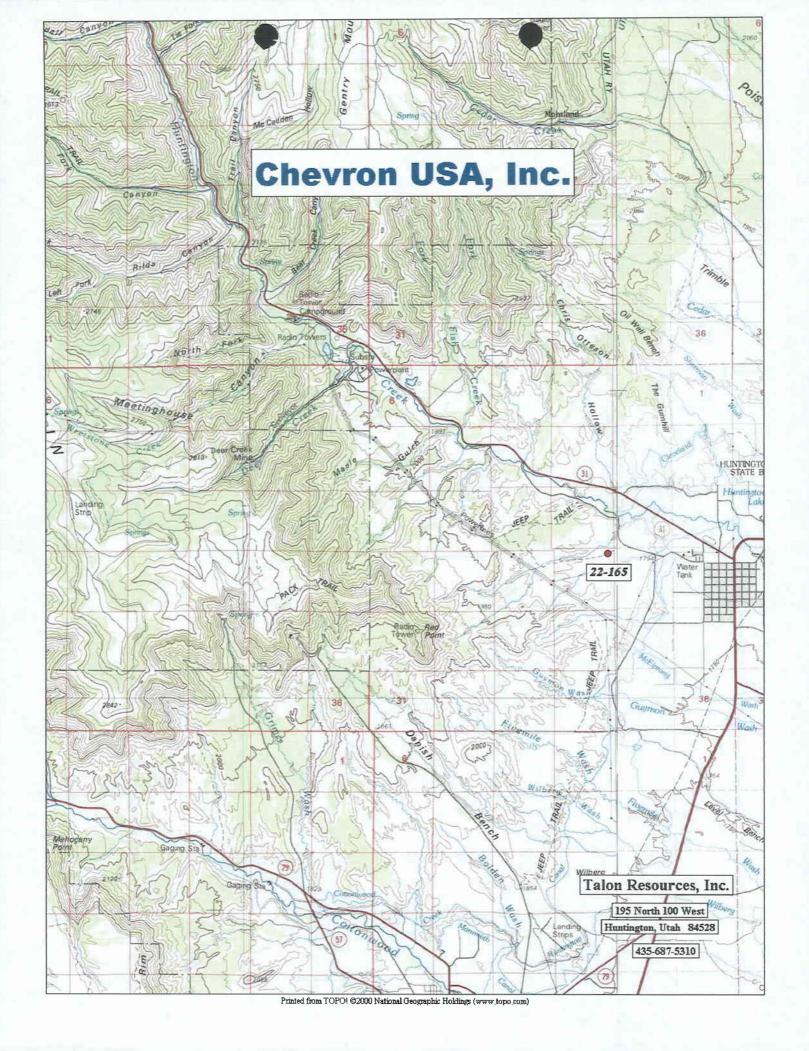
APPROXIMATE YARDAGES

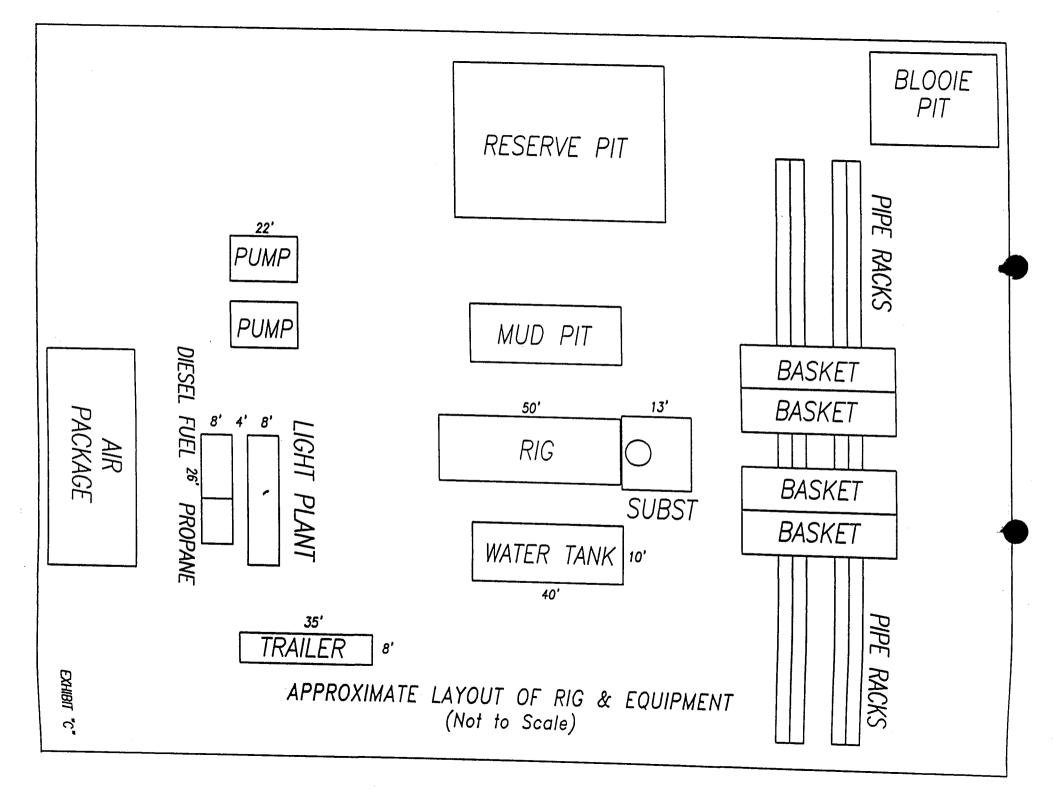
(6")Topsoil Stripping = 750 Cu. Yds.

REMAINING LOCATION = 805 CU, YDS.

TOTAL CUT = 1,555 Cu. YDS. TOTAL FILL = 235 Cu. YDS.

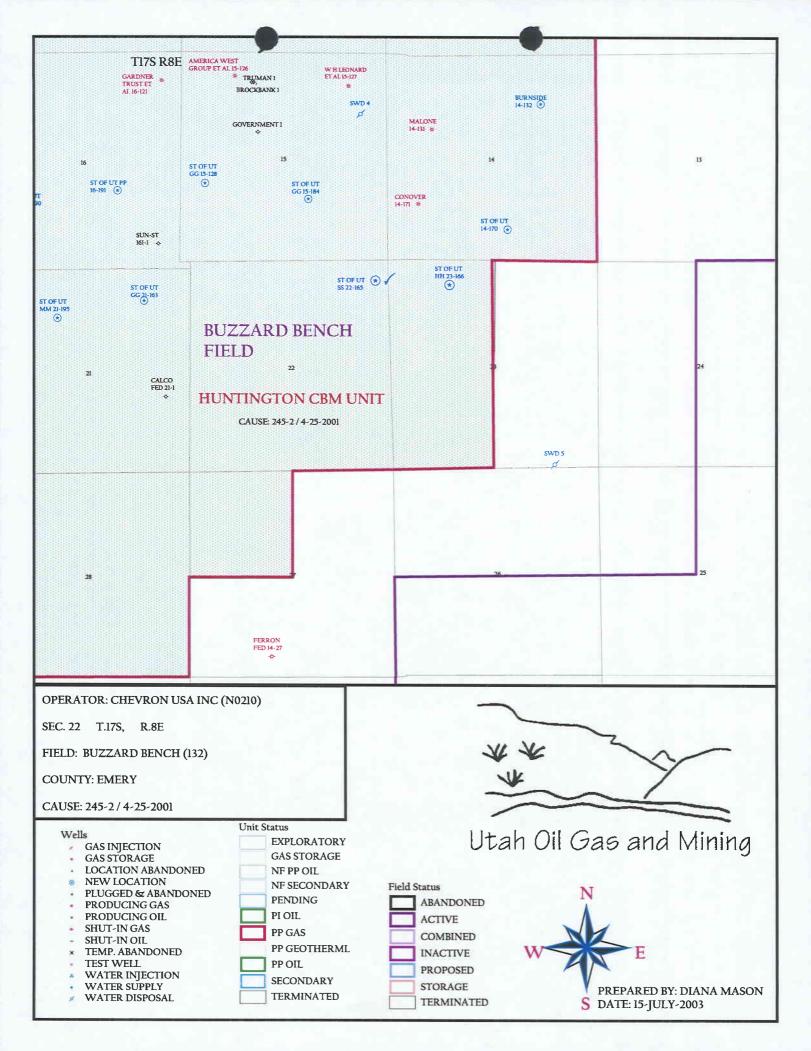






WORK	SHEET		
APPLICATION FOR	PERMIT	TO	\mathtt{DRILL}

APD RECEIVED: 07/14/2003	API NO. ASSIGNED: 43-015-30520				
WELL NAME: ST OF UT SS 22-165 OPERATOR: CHEVRON USA INC (NO210) CONTACT: DON HAMILTON PROPOSED LOCATION: NENE 22 170S 080E SURFACE: 0522 FNL 0311 FEL BOTTOM: 0522 FNL 0311 FEL EMERY BUZZARD BENCH (132) LEASE TYPE: 3 - State	PHONE NUMBER: 4	35-687-5310 N BY: / Initials DKO	Date 6/28/04		
LEASE NUMBER: ML-48218 SURFACE OWNER: 3 - State PROPOSED FORMATION: FRSD		33589 00270			
Plat Bond: Fed[] Ind[] Sta[3] Fee[] (No. 6049663) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. MUNICIPAL) RDCC Review (Y/N) (Date:) N Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit HUNTINGTON CBM R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: 145-2 Eff Date: 4-25-01 Siting: 440' fr 11 koundry is unternal Trout R649-3-11. Directional Drill				
COMMENTS: Needs Presib (05-00) STATEMENT OF					



ON-SITE PREDRILL EVALUATION Division of Oil, Gas and Mining

OPERATOR: Chevron U.S.A.

WELL NAME & NUMBER: State of Utah "SS" 22-165

API NUMBER: 43-015-30520

 LEASE:
 State
 FIELD/UNIT:

 LOCATION:
 1/4,1/4
 NENE
 Sec:
 22
 TWP:
 17S
 RNG:
 8E
 522
 FNL
 311
 FEL

 LEGAL WELL SITING: 460 feet from unit boundary and uncommitted tracts. GPS COORD (UTM): X = 444703 E; Y = 4354003 N SURFACE OWNER: SITLA

PARTICIPANTS

M. Jones (DOGM), R. Wirth (Chevron), Allen Childs (TALON), Ray Peterson (Emery County). SITLA and DWR were invited but chose not too attend. Ed Bonner (SITLA) provided comment via phone prior to the on-site also noting that he would be unable to attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~3 miles West of Huntington, Utah. Staked location lies South of the Old Mill Road in Emery County. Access to this well will be along existing Emery County maintained roads. Approximately 50' of new access road will be build for this location. The direct area drains to the East into dry washes and eventually into Huntington Creek, a year-round live water source. Local topography is hilly with dry washes ranging in size from small to large, all having the potential of carrying large volumes of water in heavy thunderstorm events. Topography directly associated with the proposed location and it access route is relatively flat and no drainages will be crossed, altered, or affected by the proposed construction and drilling activity.

SURFACE USE PLAN

CURRENT SURFACE USE: Illegal historic dump-site, wildlife habitat and grazing.

PROPOSED SURFACE DISTURBANCE: 150' x 260' and a 80' x 44' x 80' pit.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 13 proposed wells and 4 existing wells are within a 1 mile radius of the above proposed well.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadside.

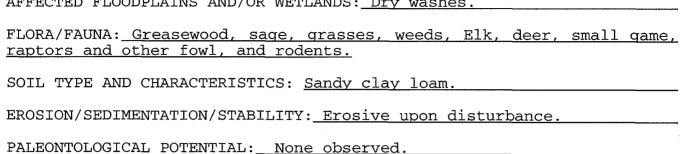
SOURCE OF CONSTRUCTION MATERIAL: Obtained locally and transported in.

ANCILLARY FACILITIES: None anticipated.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected via an approved salt water disposal well. Used oil from drilling operations and support will not

<u>b</u> e	e dispo	sed	of	in t	the	reserve	pit,	<u>howeve</u> r	will	be	disposed	of	properly	<u>.</u>
ENVIRO	MENTAI	_ PAI	RAMI	<u>eter</u>	<u>s</u>									
A]	FECTEI) FL	OODI	PLAI	NS	AND/OR	WETLAI	NDS: <u>Dr</u> y	washe	s.	· · · · · · · · · · · · · · · · · · ·			



RESERVE PIT

CHARACTERISTICS: <u>Dugout earthen pit</u>.

LINER REQUIREMENTS (Site Ranking Form attached): None required, unless deemed necessary during construction.

SURFACE RESTORATION/RECLAMATION PLAN

<u>As per surf</u>	ace use agreement.	
SURFACE AGREEMENT:	As per SITLA.	

CULTURAL RESOURCES/ARCHAEOLOGY: <u>Arch study completed by Senco-Pheonix and will be placed on file with SITLA.</u>

OTHER OBSERVATIONS/COMMENTS

Conversation during the on-site included comments about the historical garbage dumping. SITLA would have to make this decision. SITLA and Emery County had no additional comments on this location.

ATTACHMENTS

Photos of this location were taken and placed on file.

<u>Mark L. Jones</u> DOGM REPRESENTATIVE

May 6, 2004 / 10:30 am
DATE/TIME

Evaluation Ranking Criteria and Ranking Score For Reserve and Onsite Pit Liner Requirements

		_
Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet) >200 100 to 200 75 to 100 25 to 75	0 5 10 15	
<25 or recharge area	20	0
Distance to Surf. Water (feet) >1000 300 to 1000 200 to 300 100 to 200 < 100	0 2 10 15 20	0
Distance to Nearest Municipal		
Well (feet) >5280 1320 to 5280 500 to 1320 <500	0 5 10 20	0
Distance to Other Wells (feet)		
>1320 300 to 1320 <300	0 10 20	0
Native Soil Type Low permeability Mod. permeability High permeability	0 10 20	0
Fluid Type Air/mist Fresh Water TDS >5000 and <10000 TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	0 5 10 15	0
Drill Cuttings		
Normal Rock Salt or detrimental	0 10	0
Annual Precipitation (inches) <10 10 to 20 >20	0 5 10	5
Affected Populations		
<10 10 to 30 30 to 50 >50	0 6 8 10	0
Presence of Nearby Utility Conduits		
Not Present Unknown Present	0 10 15	0

____5 (Level <u>III</u> Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

Final Score

DIVISION OF OIL, GAS AND MINING APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

OPERATOR:	Chevron, U.S.A.	
WELL NAME & NUMBER:	State of Utah "SS" 22-165	
API NUMBER:	43-015-30520	
T O C 1 TT O TT 4 / 4 / 4 TT TT C		

LOCATION: 1/4,1/4 <u>NENE</u> Sec: 22 TWP: 17S RNG: 8E 522 FNL 311 FEL

Geology/Ground Water:

Significant volumes of high quality ground water are unlikely to be encountered at this location. A poorly permeable soil is likely to be developed on the Blue Gate Member of the Mancos Shale. The proposed casing and cementing program should adequately isolate any zones of fresh water that may be penetrated. No underground and 10 surface water rights have been filed within a mile of the proposed well site.

Reviewer: Christopher J. Kierst Date: 5/26/2004

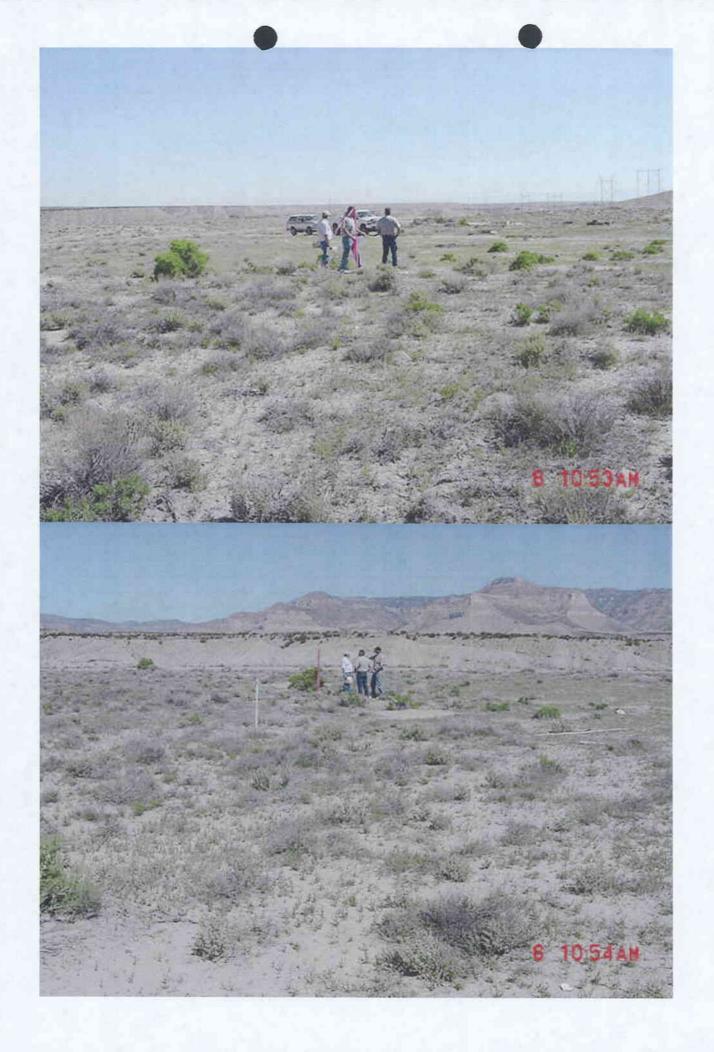
Surface:

Proposed location is ~3 miles West of Huntington, Utah. Staked location lies South of the Old Mill Road in Emery County. Access to this well will be along existing Emery County maintained roads. Approximately 50' of new access road will be build for this location. The direct area drains to the East into dry washes and eventually into Huntington Creek, a year-round live water source. Local topography is hilly with dry washes ranging in size from small to large, all having the potential of carrying large volumes of water in heavy thunderstorm events. Topography directly associated with the proposed location and it access route is relatively flat and no drainages will be crossed, altered, or affected by the proposed construction and drilling activity. This well will be a vertically drilled well. Pit ranking criteria scored at level III, liner not required. Emery County was in attendance for this on-site meeting. Conversation was made during the on-site meeting regarding the handling of the "historical garbage" scattered around the proposed well location, its access route, and the adjacent area. SITLA should be contacted by the operator prior to construction to determine what to do with the garbage. SITLA and DWR were invited but chose not too attend. Ed Bonner (SITLA) provided comment via phone prior to the on-site also noting that he would be unable to attend.

Reviewer:	Mark L. Jones	Date:	May 6, 2004	

Conditions of Approval/Application for Permit to Drill:

- 1. Berm the location and pit.
- 2. Divert all existing drainages around the location.





Agency List

Business.utah.gov

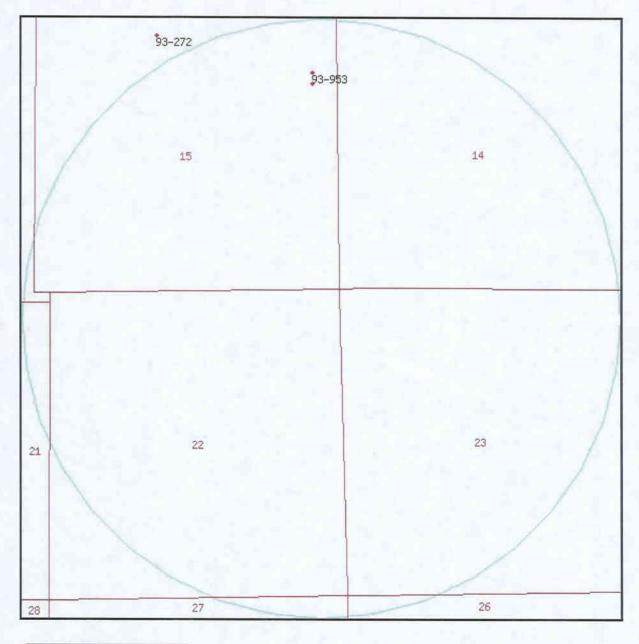
Search Utah.gov

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.03.26.00 Rundate: 05/26/2004 01:00 PM

Radius search of 5280 feet from a point S522 W311 from the NE corner, section 22, Township 17S, Range 8E, SL b&m Criteria:wrtypes=W,C,E podtypes=S,U,D,Sp,P status=U,A,P usetypes=all



Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner N
93-2235	Surface		P	18790000	IS	45.000	0.000	Huntington Cle Irrigation
	N960 W440 E4 15 17S 8E SL							c/o J. Craig Sn David B. Harty
93-2236	Surface		P	18840000	IS	77.250	0.000	Huntington Cla Irrigation Com
	N960 W440 E4 15 17S 8E SL							P.O. Box 327
93-2237	Surface		P	18880000	IS	80.000	0.000	Huntington Cle Irrigation
	N960 W440 E4 15 17S 8E SL							c/o J. Craig Sn David B. Harty
93-2238	Surface		P	18790000	IS	45.000	0.000	Huntington Cle Irrigation Com
	S850 W530 N4 15 17S 8E SL							P.O. Box 327
93-2239	Surface		P	18840000	IS	77.250	0.000	Huntington Cle Irrigation Com
	S850 W530 N4 15 17S 8E SL							P.O. Box 327
93-2240	Surface		P	18880000	IS	80.000	0.000	Huntington Cle Irrigation Com
	S850 W530 N4 15 17S 8E SL							P.O. Box 327
93-228	Surface		P	18750000	IS	150.000	0.000	Huntington Cle Irrigation Com
	N960 W440 E4 15 17S 8E SL							P.O. Box 327
93-272	Surface		P	18750000	IS	150.000	0.000	Huntington Cle Irrigation
	S850 W530 N4 15 17S 8E SL							c/o J. Craig Sn David B. Harty
93-3727	Surface		P	18750000		0.000	0.000	Huntington-Cle Irrigation Com
	N960 W440 E4 15 17S 8E SL							P.O. Box 327
93-953	Surface		A	19220803	I	0.000	5500.000	USA Bureau o Reclamation

From:

Ed Bonner

To:

Whitney, Diana

Date:

6/21/2004 11:06:45 AM

Subject:

Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

National Fuel Corporation Horse Point State 43-32

ChevronTexaco State of Utah "SS" 22-165

Westport Oil & Gas Company State 1022-32I (alternate location) State 1022-32M

The Houston Exploration Company

Rock House 2D-36

Rock House 2D-32

Rock House 10D-32

Rock House 12D-32

Southman Canyon 8C-36

Southman Canyon 14C-36

Southman Canyon 16C-36

If you have any questions regarding this matter please give me a call.

CC:

Garrison, LaVonne; Hill, Brad; Hunt, Gil

Well name:

06-04 Chevron St of UT SS 22-165

Operator:

Chevron USA Inc.

String type:

Surface

Project ID:

43-015-30520

Location:

Collapse

Emery County, Utah

Minimum design factors: **Environment:**

Collapse: 8.400 ppg

Design factor 1.125 H2S considered?

No Surface temperature: 65 °F

Bottom hole temperature: 69 °F Temperature gradient: 1.40 °F/100ft

Minimum section length:

300 ft

Burst:

Design factor

1.00

1.80 (J)

1.80 (J)

1.60 (J)

Cement top:

Surface

Burst

Max anticipated surface

No backup mud specified.

pressure:

Design parameters:

Mud weight:

0 psi

Internal gradient: Calculated BHP

Design is based on evacuated pipe.

0.436 psi/ft 131 psi

Tension:

8 Round STC:

8 Round LTC: **Buttress:**

Premium:

1.50 (J) Body yield: 1.50 (B)

Tension is based on air weight. Neutral point: 263 ft Non-directional string.

Re subsequent strings:

Next setting depth: Next mud weight: Next setting BHP:

3,000 ft 8.400 ppg 1,309 psi 19.250 ppg

Fracture mud wt: Fracture depth: Injection pressure

300 ft 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	23.00	WC-50	ST&C -	300	300	`8	13.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1170	8.937	"13 1	`25Ó0	19.10	7	220	31.88 J

Prepared

Clinton Dworshak

Utah Div. of Oil & Mining by:

Phone: (801) 538-5280 FAX: (801)359-3940

Date: June 28,2004 Salt Lake City, Utah

ENGINEERING STIPULATIONS -

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

06-04 Chevron St of UT SS 22-165

Operator:

Chevron USA Inc.

String type:

Production

Design is based on evacuated pipe.

Project ID: 43-015-30520

Location:

Collapse

Emery County, Utah

Minimum design factors:

Collapse: Design factor

1.125

Environment:

H2S considered? Surface temperature:

No 65 °F 107 °F

Bottom hole temperature: Temperature gradient:

1.40 °F/100ft

Minimum section length: 1,500 ft

Burst:

Design factor

1.00

1.60 (J)

Cement top:

2,213 ft

Burst

Max anticipated surface

No backup mud specified.

pressure:

0 psi

8.400 ppg

Internal gradient: Calculated BHP

Design parameters:

Mud weight:

0.436 psi/ft 1,309 psi

Tension:

8 Round STC: 1.80 (J) 8 Round LTC: 1.80 (J)

Buttress: Premium:

1.50 (J) Body yield: 1.50 (B)

Tension is based on air weight. Neutral point: 2,618 ft Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3000 -	5.5	17.00	L-80 -	LT&C	3000	3000	4.767	103.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1309	6290	4.805	1309	7740	5.91	51	338	6.63.1

Prepared

Clinton Dworshak

Utah Div. of Oil & Mining

Phone: (801) 538-5280 FAX: (801)359-3940

Date: June 28,2004 Salt Lake City, Utah

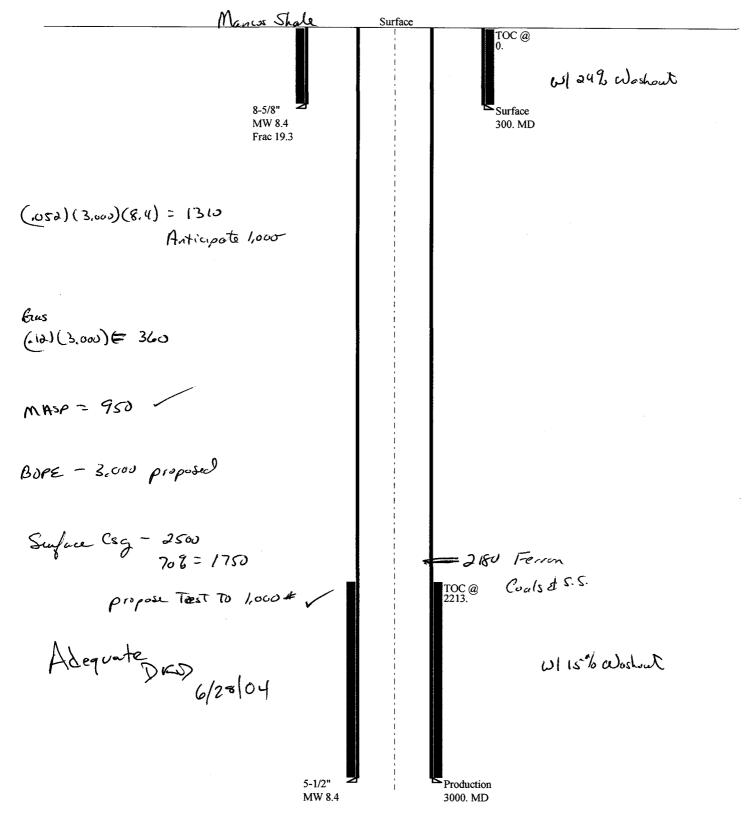
ENGINEERING STIPULATIONS -

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

• 06-04 Chevron St of UT SS 2-165

Casing Schematic





State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

June 30, 2004

Chevron USA, Inc. P O Box 618 Orangeville, UT 84537

Re:

State of Utah SS 22-165 Well, 522' FNL, 311' FEL, NE NE, Sec. 22, T. 17 South, R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30520.

Sincerely,

John R. Baza
Associate Director

pab Enclosures

cc: Emery County Assessor

SITLA

Operator:	Chevron USA, Inc.					
Well Name & Number	State of Utah SS 22-165					
API Number:	43-015-30520					
Lease:	ML-482					
Location: NE NE	Sec. 22	T. 17 South	R. 8 East			

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
- 5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company	:CHEVRON USA	A INC	
Well Name:	ST OF UT SS 2	2-165	
Api No: 43-01	5-30520 Lea	se Type:	STATE
Section 22 Tow	vnship <u>17S</u> Range <u>0</u> 8	BE County 1	EMERY
Drilling Contractor	r BILL JR'S	RIG #_	RATHOLE
SPUDDED:			
Date_	07/10/04		
Time .	12:00 NOON		
How_	DRY		
Drilling will com	mence:		
Reported by	BOB ECKERT		
Telephone #	MOBIL 1-936-581	1-2621, OFFICE	1-435-687-2700
Date07/14/200	4Signed	CHD	

ChevronTexaco

COMFIDENTIAL

Mid-Continent Business Unit Facsimile Transmittal Sheet

RECEIVED
JUL 2 1 2004

DATE:	DIV. OF OIL, GAS & MINING
TO:	
Company:	State of Utah Carol Daniels
Name:	Carol Vaniels
Phone:	
Fax:	801-359-3940
FROM:	a.
Company:	ChevronTexaco
Name:	Darla Nelson
Phone:	281-561-3790
Fax:	281-561-3645
No. of pages	including cover sheet:
MESSAGE:	Weekly morning reports

007

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Survey	MD	Ang	1e	Azim	ith	Direction	+	TVD	1	N/S	Coordina	tes	E/W Co	ordin	ates	Verti	cal Se	ction	┼—	DLS
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	rom	-	-Cat	8100	~			Coveri						AT10-1	NR 424**					rted: 24.0
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Safety	R	3GIN	G DOV	WN IN P	REPAR	VATION FOR M	OVE, PI	NCH POINT	rs, BU	DDY	SYSTEM, S	TATE OF	MIND.							
						ON SLIPS AND								400 HRS	7/17/04.					
Projec	ted	Орги	: M	OVE NA	BORS	RIG 414 TO 'S	TATEO	FUTAIT 22	-185 W	ar.										
Remark DALY 0	5:																			
DALY						ACC RIG M	ANHOU	RS: 120						-						
DARYO	THE	RMAI	HRS:	168		ACC OTHE	RMAN	IRS: 168												
Daily	Mud	Cost	:= \$		De	aily Tengik	je Co	st: \$ 2,67	70	Ī	aily We	LI Cout	: \$ 124,3	199	Incid	ents:	NO INC	DENT R	EPORTE)
Cam Ma	9 C	st:	s		a	an Tangible	Cost	: \$ 2,670		Š	ynn Merij	Cost:	\$ 124,36	10	Total	Appr:	\$ 276	,375		
Drill	Wate	r:		P	table	e Water:		Fuel:				Bull	k Weight:	:	Ne	eat Ceo	ent:		Blend	ed:
Country	y:	J.Ş.A					Rig					Rig I	Phone:			Drill	ing Re	P* R.	CKERT	
																		_		

AFE No: UWDCB-4001-DRL

Date: 18-Jul-2004



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															_			,				,
Measur	d D	upth: 2	2, 65 5'			TVD: 2	,655			PBTD:	2,604	,	Prop	ead.	MD: 2	,550"		Prop		TVD: 2	_	
DOL: 6		Σ	¥5: 4)	Spu	d Date: 21	-Jul-200	4			Daily	Footag	e: 2,682		Dally	y Rot	Hrs: (0.0	Total	Rot Hr	:s: 51	.0
Torq:		Dra	g:	Rot	: Wg	t: P	/U Wgt	:	Sl	ack O	ff Wgt	::	Wind	:	s	eas:			Bar:		POB:	
	nin	g Size:	8.62	5"		Sert 2	At: 307	7		N	D 307			TVD	Sh	oe Tes	st:		296	Leek	tt?	•
		s On C		_		Cum Rot H	ra On	Casing	Sinc				D.5			rst W			Ţ	emaini		
Liner S	izo	:		-	9	et At:		MD				VD			op At			MD	1		-	TVD
Muri Co:	W	ATHERE	ORD		Тур	: FOAM					-	le Fra		ft:	÷	v:	PV:	_	P:	Gel:		/
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Pra:	æ1:	PE/ME	HITHE	· /	_		Cl:		<u>=:</u>		Bent	:	Solid	1					/Bent		_	·
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Drlg G	_	r	-			<u></u>		Trip G	_			±p Cl:		mark								
Bit Nu			Si	_	h nı	facturer		al numb	er	•	Jetz		ntity -	Size)	_	TFA	MD	_	MD Out	: TV	10 Out
2 F	U4-2	537	7.8	1 25	_	REED	┝╌	NQ1479		3 – 2	0 /1-	. 18 /	- /,		<u> </u>		1,169	1,8	13		+	
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	pe	Fe		Hour		WOB	╨	REM	Ľ	fotor	RPM	1-Ros	0-Row	BC	14	œ↓	В	G	Char	?Pull	Cos	t/Ft
HP5	MAC	1 9	62	20,0		/		/	<u></u>				<u> </u>		\perp						1	35.12
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rotal 1	eng	th of E	HA:			BHA Descr	iption):														
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Bit Nur	Ι	Lin	er			Stroke			PM.	5	ress.	ŒPM.	Jet Ve	П	P Av	DC.	Av B	it He	BHH	P/SQIN	Pumo	HHP
2 RR-2	Γ	1		/	8.0	00 / 7.000	/	1	7	T		0	0	T	8	0		0		0		0
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Survey	MD	Angle	Azí	imuth	Ē	zirection	Τ.	TVD	T	t/s co	ordina	ates	B/W C	oon)	inate	, T	/ertic	al Sec	tion		DLS	
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		Act-Ca	_					bverin	g 24	Hours	Enchi:	ng at 1	Midnight					Total	Hour	s Repo	rted;	17.0
0.50 0 01- 25 RIG DOWN SCHLLOGGING UNIT.																						
2.00	30	· · · · · · · · · · · · · · · · · · ·	+-			OLAD DRILLS																
1.50	230	01-0	+			KS L/D TRUCK							· ·									
5.00	400	01~ 0				L STRING. L						-							,			
3.00	900	01_0	6 SM	WITH C	SGC	REW. RIGU	PCASIN	G EQUIPA	ÆNT	AND R	JN 57 J	rs 5 1/2°,	20#, LTC,	L60 C/	ISING.	TO 265	i'. HOL	EWAS	N GOOI	D		
		<u> </u> -	SN	APE. RI	G DC	OWN CSG EQU	HPMENT	r														
2.00	1200	91_0	9 SM	IWITH C	MTG	CREW. RIG L	POMTO	EQUIPM	ENT /	WO TE	STLINE	S TO 200	0 PSI. PU	MP 20	BBLS S	SPACE	R, MIXVF	UMPC	AT SLU	RRY,		
]		<u> </u>	210	0 SKS 10	:1 R	PC CEMENT(1	4.2 PPG	, 1.61 YLC	7.91	GPS),	RELEA	SED TO	PLUGAN	D DIS	PLACE	W/56 B	BLS 3%	KOL W	ATER			
			BU	MPED P	LUG	W/500 PSI OV	ER CIR	C PRESS	URE.	FLOAT	SHELD).										
1.50	1400	01_ 1	3 NIF	PLEDO	WN I	BOPS TO SET	SUPS.															
1.00	1530	01_ 1	2 SE	T SLIPS	WS	TRING WT - 75	000# AN	D ROUG	нсил	CASIN	G.						*********			***************************************		-
0.50	1630	01_ 1	3 NIF	PLEDO	WN I	BOPS. RIG RE	LEASED	@ 1700 l	HRS 2	4 JULY	D4. FIN	IAL REPO	ORT									
		01 1	3									*		-								
		01_1	-																			
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Safety	RA	LOGGE	RS. CO	NNECTI	ONS	, L/O DRILL PI	PE CO	MINICA	TIONS) Estima	ING CO	GANDO	TUG SM	FI								
						IN HOLE, LID									K CE7	Q 100	CIT C	CUNC N	E DAN	<u> </u>		
		pen:							. 77 87			~ ~~		. :WP	J, JE		JU1 W	1,271,0	n DOC.			
Remark	1:				_																	
OALY D	ESE	. FUEL U													,							
		WHOUR		B		ACC RIGINAL	HOURS	: 798														
DAILYO	THER	MANHR	S: 16	3		ACC OTHER I	MANHRS	1112														
Daily I	tud (Cost: \$		I	ni i	y Tangible	Cost:	\$ 26,30	6	Dai	ly Wel	.1 Cost	: \$ 76,8	12	In	ciden	ts: N	O INCID	ENT RE	PORTE)	
Ours Muc	Co	st: \$			Jam ,	Tangible C	cost: \$	29,066		Q.m	Well	Cost:	\$ 323,6	36	To	tal A	por:	\$ 275,3	75			
Drill V	hte	r:		Poteb)	e W	ater:	P.	æl;				Bul)	: Wedght	:		Neat	Cettee	nt:		Blend	d:	
Country	?: U	I.S.A.					Rig: N	ABORS 4	114			Rig P	hone: g	0-250	1644	Ī	rilli	ng Rep	: R.E	CKERT		
Field:	FER	RON-HUI	KTINGT	TON		ī.ee.	e: SI	ATEOF	JTAH	5	S				= 22-1				_	11 ID:	HP644	7 -0
71					7	21 API No						UWDCE	4001-DRI				to: 24	Jul 200	_			
					_			-		_										, ,	R	EC

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Chev	TOI	Texa	.00							D:	rilli	ig Ac	tivity	Report	:
Measur	ed D	opth: 2,	865	TVD:	2,655		PBTD:		Propo	sed MD: 2,			sed TVD:		1
DOL: 5		DE	S: 3	Spud Date: 2	1-14-2004		Dail	y Foota	re: 2,682	Daily	Rot Hirs:	13.5	otal Rot 1	irs: 51,0	1
Torq:		Dirag	:4 Pc	t Wyt: 78	/U Wgt: 82	S1.	ack Off W	gt: 74	Wind:	Se	as:	, I	ar:	POB:	CONFIDENTIA
Last C	asin	Size:	8.625	Set	At: 307		MD 3	07		TVD Sho	e Test:		g Lea)	off? N	
Cum Ro	t Hr:	On Cas	sing: 50.5	Clam Rot I	es On Casir	g Sino			0.5	Depth Wor			5 Remaini		
Liner				Set At:					,	er Top At			4 Manacit		
Mari Co		ATHERFO		T	MI	•	1	TVD				MD		TVD	
WI.	- 845	AIHERH	HKD.	Type: FOAM		Та		ple Fro	n:Pff W						
	API:		IDIP:	FC (1/32) AF			olids:			Water:	% San		MBT:	Ph:	
Pm:		Pf/Mf:		Carb:	CI:	Ca:	Be	nt:	Solids	HG/LG:		₩DS/	Bent:	/	
L															$1 : \mathcal{Q}$
							_								
Drlg G	45:	1	tax Gas:	Comm Gee	Trip	Gas:	1	rip Cl:	Re	marks:					
Bit M	m)oer	IADC	Size	Manufacturer	Serial nu	mper.	Je	ts (Que	ntity -	Size)	TEA	MD 3	n Moou	t TVD Out	1
2	RR-2	537	7.825	REED	NQ1479	,	3 - 20 /	1- 18/		- / -	1.169				1
							- /	- /	- /	- /-		1	1		1
7	урв	Fee	t Hou	rs WOB	RPM	1	iotor RPM	I-Ros	O-Roir	DC Lo	с в	G	har ?Pul	1 Cost/Ft	1
_	3JAC	96						+	10	~ ~		<u> </u>	,1441 7141	\$ 36.12	1
		+	-	,	1 /	-		_	11		+	-		5 30.12	1
Total	Lengt	th of Ri	iA: 467.52	BHA Deec:	ription: B	neue	17 40 AN	. 	11					1.	ł
			401.46			, 65 141	LI, 10-6 LK				····				
	_						-,	- ,	Hrs On	Jars:	Hours	Since I	ast Inspec	tion: 119	1
Bit Nu	_	Line	r	Stroke		SPM	Press	. GPM	Jet Vel	DP Av	DC Av	Bit HHP	BHHP/SQIN	Pump HHP	
2 RR	2			8.000 / 7.000		<u>/ /</u>		0	0	0	0	0	0	0	
	\perp		/	/	/	/ /		-							
Survey	MD	Angle	Azimuth	Direction	IVD	N	/S Coordi	nates	E/W C	ordinates	Verti	cal Sec	tion.	nis	1
2,61	2	5.75				1	0			0					
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			···	L		!			<u> </u>						į
Rours From Act-Cat Operations Obvering 24 Hours Ending at Michight Total Hours Reported: 235]			
5.00	ľ	01-02	DALGFRO	344 2027 - 2180°.											•
0.50	500	0t- 06	SURVEY	2176 - 4 1/4 DEG]
6.50	530	01-02	DRLGFR	M 2189 - 2583'.											1
1.00	1200	01- 01	CIRC WIT	HAIRMIST FOR SA	MPLES.										1
0.50	1330	01 - 02	DRLGFRO	OM 2503 - 2655".											[
1.00	1400	01- Q1	CIRCWIT	HAIRAMIST FOR SA	MPLES AND CL	EAN HO	LE.								
0.50	1500	01_ 06	SURVEY	2612' - 5 3/4 DEG.											
0.50	1530	01- 05		STD SHORT TRIP-						-					
1.00	1600	01_ 01	BLOW HO												1
1.00	_			BBLS MUD(9,0 PP	2 70 (//2) EOR	~~~			· · · · · · · · · · · · · · · · · · ·						ł
2.00	1800														
				11 STOS, PUMP 30											İ
4,00	2000		HOLU SM	WITH SCHL CREW	RIG UP SCHL	.OG W/F	LATFORME	XPRESS.	AL TD -2656						
	-	01- 01													•
		01 ₊ 01								****					·
		01 - 01	HOTIFIED	BRAD KETTLE(UD)	OGM) OF RUNN	NG PRO	DUCTION C	SG AND CA	ITG SAME S	SAT AM.					l
				CONNECTIONS, S											
				655", CIRC FOR SA									RAU AND LOC	3.	Ė
Projec	ted O	pin: L(OG WELL, RI	JN DP AND POHLA	OP AND BHA.	RUN ÇSI	G AND CMT	SAME NO	AND PJU BO	OPS, SET SLE	PS AND REL	EASE RIG.			
Kemark	51		ED: 1220 GA												
	_	MOURS:			NHOURS: 720										
DANYO	THE	MANHRS	168	····	MANHRS: 944										
2010	1124	MANUEL AVO.	100	ACC OTHER !	PURING: 944										
Daily !	م درو	her c		Dadila m	Cont. A.		.								l
				Daily Tangible			-		\$ 40,64				NT REPORTE	D	i
Care Max				Our Tangible C	ost: \$ 2,670		Om Wel	ı Cost:	\$ 246,72	Tot	al Appr:	\$ 278,37	;		i
Drill 1			Potab	le Water:	Fuel:			Bull	: Weight:		Neat Came		Blend	led:	i
Countr	_	_			Rig: NABOR	414		Rig P	hone: 97(-250-1644	Drilli	ng Rep;	R. ECKERT		i
		ON-HUNT			se: STATEO	FUTAH			(el)	No: 22-165	j		Well ID:	HP64470_	L
11	25	RO	8E 5	-80 API No	: 43-015-30520		AFE No	: UWDCB	4001-DRL		Date: 2	3-14-2004	Page	1 of 1	ECEIVED

521	_	20	

Chev	ron	Texa	co									Dri	111	ng A	ctiv	rity	Repo	rt
Measur	ed Da	pth: 2,	027	TVD: 2	,027		PB	TD:		Propo	ead MD	2,550	1	Pro	posed	TVD: 2	550	
DOL: 4		DE	2: 5	Spud Date: 21	-Jul-2004			Daily	Footage	e: 2,054	Þø	ily Ro	t Hrs:	18.0	Total	Rot Hr	s: 37.5	.
Tarq:		Drag	:4 Ro	t Wigt: 74 P.	/U Wgt:	78	Slack	Off Wgt	: 72	Wind:		Seas	ŧ.	/	Bar:		POB:	7 -
Last C	asing	Size:	8.625*	Set 1	t: 307			MD 307			īVD	Shoe 1	est:		ew.	i.eeko	ff? N	7 =
Cum Ro	t Hrs	On Cas	ing: 37.0	Cum Rot H	es On C	sing Si	noe i	Lost Cali	per: 37	.0.	Depth	Worst	Wear:		% Re	mainir	ığ:	─
Liner :	Size:			Set At:		MD		T	/D	Lin	er Top	At:		MD	7		īV	
Mud Co	WE	ATHERFO	RD	Type: FOAM				Sampl	e Fran	:PIT W	t;	FV:	PV	: 7	P:	Gel:	/	7 🖳
WL	API:		THP:	FC (1/32) AP	: H	DEP:	Soli	ids:	80	il:	Wate		Sa	nd:	MBT	:	Ph:	ㅋ ⊆
Pm:		Pf/Mf:	/		a:	Ca:		Bent	;	Solids	#IG/IJ	3 :	7	ND.	S/Bent	:	/	
		! <u>.</u>																CONFIDENTIA
D. J		1,	fax Gas:	C S	- 7			1	- m.	I								1 : 23
Drlg G				Conn Gas:		rip Gas	_	TE	p Cl:	Ke	narks:	-	,				· · · · · ·	_
Bit Nu		TADC		Manufacturer		runber	_	Jets		atity - :	Size)		TEA	_		MD Out		
_	RR-1	537	7.825	REED		21461	-	- 20 /1-		- /	/		1.16	-		1,693	1,693	
2	RF-2	537	7.825	REED	Ψ-	21479		- 20 /1-		- / ·	- /		1.16	1,8	03		٠	
	/pe	Fee			RP		Mot	or RPM	I-Row	1 1	DC	Loc	В	G	Char	5b111	Cost/E	
	3.JAC	1,7			60 /				1	14	FC	A7	E	'	NO	RIG	\$ 27	
	3JAC	33			<u> </u>	130			<u> </u>	<u> </u>				اا	L.,.,	<u> </u>	\$ 53	52
Total	Lengt	th of B	IA: 467.52	BHA Descr	iption:	BIT, BS	WRT	, 16 - 6 DC										
				······														
										Hrs On	Jars:		Hours	Since	Last :	(napec	tion: 119	
Bit Nu	m	Line	r	Stroke		SP.	1	Press.	GPM	Jet Vel	DP /	w D	C Av	Bit HH	P HH	/SQIN	Pump HH	7
1 RR-	1	/	_/	8.000 / 7.000	/	1	/		0	0	0	Т	0	0		0	Đ	7
2 RR-	2	/		8.900 / 7.000	/	1	\overline{I}		0		0	T	6	0	T	0	0	
Survey	MD	Angle	Azimuth	Direction	T	/o	N/S	Coordina	tes	E/W C	ordina	tes	Vert	ical Se	ction	Г.	ns	┪ .
1,60		4.50		1	1			Ó			0		1					
1,401	,	4.50		 	1	_		0	一十		0		 			 		
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***	_		 	<u> </u>	! -			-					┶┯			<u> </u>		-
	FOR	Act-Cat	1		Tous (c)	vering 2	24 Hc	urs Endir	ng at M	lidnight				Total	l Hour	Repor	rted: 24.0	
0.50	-	01- 06		1317'- 4.5 DEG.														⊣
5.00	30	01 02		M 1318 TO 1413'W	HIGH RPI	VI, LOW W	TATT	EMPTING TO	REDUC	E ANGLE.							, <u></u>	-
1.00	530	01- 06	SURVEY	1409' - 4.5 DEG.														
5.50	630	01- 02	DRLGFRO	M 1413 TO 1693'.														
0.50	1200	01- 06	SURVEY (1692 - SURVEYT	OOL STUC	X IN CRO	WS FC	XOT.										
2.50 T	1230	01- 05	PULL WIR	E ON TOTCO TOOL	AND BRO	KE AT SU	FACE	POOH AN	D RETRE	WE SURV	EY TOOL	SURVE	Y-4.5 [EG.				
2.00 T	1500	01_05	CHANGE	OUT BIT, BROKEN (ROWS FO	OT AND T	H.											
0.50 T	1700	01- 04	PAU KEELLY	AND REAM 40 TO	BTM.													
6.50	1730	01_ 02	DRLGFRO	MA 1603 TO 2027".														
		01_ 02							•									
		01_ 02																
		-																7
		-																7
	П	-						· · · · · · · · · · · · · · · · · · ·										
		_																ヿ゙
Safety	* TRI	PPING, FI	RST DAY BA	CK, HOUSEKEEPIN	G, STATE	OF MIND.	COMM	UNICATION	S, PRICH	POINTS								-
	_	_		TO 1693', SURVEY			_											-
				2560), LOG WIPLA														
Remark	3:								7 101 104									
	_	NHOURS	ED: 1620 G/		MOLIDO. 4	•												4
_				ACC RIG MAN														-
UAILYC	/ MER	MANHRS	. 144	ACC OTHER I	MARKETS:													-1
273				n-11- e n-			-										_	4
		Cost: \$		Daily Tangible				Daily Wel		· · · · · ·				NO INCI		PORTE	<u> </u>	
Cam Ma				Cum Tangible C	-			Cum Well	_		_	_		\$ 276,	375			_
Drill			Potab	le Water:	Fixe			····		: Wei.ght:			eat Cen			Blend	ed:	4
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<i>7_4</i>	9	ROS	<u> </u>	22 API NO	: 43-015-3	U520		AFE No:	UWDCB	4001-DRL			Date:	22-JA-20	14	Page 1	of 1	

)				
Chev	ron	Texa	.co											Dri	1lir	ıg J	lcti [.]	vity	R	eport
Measur	ed De	pth: 1,	316		TVD; 1	,318			PBT	D;		Propo	eed M	: 2,550°				TVD: 2		
DOL: 3		DE	S: 1	s	pud Date: 24	-Jul-2004				Daily	Footage	ə: 1,011'	Ь	aily Ro	t Hrs:	19.5	Total	Rot H	rs:	19.5
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0.50	700		+		TATEING HEAD F	RUBBER.														
3,50	733			-	632 - 820'.															
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JUL 2 6 2004

Well ID: MP6447 -8

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	/_	1 50	18E	.7	22 API No:	43-613-3	NJ (I		AFE No:	UNIDCE)	4001-DRL		- 1	Dete: 2	1-Jul-20	04	Page 2	61 2

RECEIVED JUL 2 6 2004

ChevronTexaco

Mid-Continent Business Unit Facsimile Transmittal Sheet

DATE:	
TO:	
Company:	State of Utah
Name:	State of Utah Carol Daniels
Phone:	
Fax:	801-359-3940
FROM:	a .
Company:	CherronTexaco
Name:	Darla Nelson
Phone:	281-561-3790
Fax:	281-561-3645
No of pages i	including cover sheet:
MESSAGE:	Weekly morning reports

RECEIVED
JUL 2 6 2004

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

009

		ENTITY ACTIO	N FORM
Operator:	Chevron U.S.A. Inc.		Operator Account Number: N 03/0
Address:	P.O. Box 618		
	city Orangeville		
	state Ut	zip 84537	Phone Number: (435) 748-5395

API Number	Well	Well Name State of Utah SS 22-165				Rng County		
4301530520	State of Utah SS 22-					8E	Emery	
Action Code	Current Entity Number	New Entity Number	Spud Date 7/11/2004		Entity Assignment Effective Date			
Α	99999	14237)4	7/	129/04	
omments:	FRSD	٦	טאובוו	ובאו־	ΤΙΛΙ	,	.,,	

CUNFICENTIAL

Well 2

API Number	Well I	lame.	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		pud Da	ie		y Assignment ective Date
omments:							<u></u>

API Number	Well	QQ	Sec	Twp	Rng	County	
Action Code	Current Entity Number	New Entity Number	S	Spud Date		Entity Assignment Effective Date	
omments:			<u> </u>	<u></u>		<u> </u>	

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Kenneth W. Jackson

Regulatory Specialist

Title

7/2/04 Date

(5/2000)

RECEIVED JUL 2 6 2004

DIV. OF OIL, GAS & MINING

Field: FERRON-HUNTINGTON

T 175 ROBE 5-32 API No: 43-015-30620

Lease: STATE OF UTAH

· 008

281-561-3645

Drilling Activity Report ChevronTexaco Proposed TVD: 2,550 Seasured Dapth: 307 PBTD: 255 Proposed MD: 2,550 Spuri Date: Deily Rot Hrs: DFS: 0 Daily Footage: Total Rot Hrs: Slack Off Wgt: 80 Rot Wgt: 80 P/U Wgt: 80 Wind: Bar: Seas: Drag:0 MD 307 Last Casing Size: 8.625 Set At: 307 Shoe Test: Leakoff? N TVD DW Cum Rot Hrs On Casing: Oum Rot Hrs On Casing Since Last Caliper: * Remaining: Depth Worst Wear: Liner Top At: Liner Size: Set At: TVD Sample From: pp Mrd Co: Туре: ГОАМ Wt: YP: Gel: Sand: e Oil: FC(1/32) Solids: MBT: Ph: HTHP: HTHP: Pf/Mf: Carb: Solids WG/LG: NDS/Bent: ď: Os: Max Gas: Conn Gas: Trip Cl: Drig Gas: Trip Gas: Bit Number TADC Size Jets (Quantity - Size) TFA MD Out TVD Out Manufacturer erial name MD In 3 - 20 /1 - 18 / 537 7.825 REED MQ1481 1.169 307 Motor RPM 7Pull Feet Hours WOB RPM I-ROW O-ROW DC Loc В G Char Cost/Ft Туре HP53JAC \$ \$ SHA Description: BM, 85 W/R.T. 6-6 DC Total Length of BHA: Hours Since Last Inspection: 82 Hrs On Jars: Bit Num Liner Stroke SPM Press. GPM. Jet Vel DP Av DC AV Bit HIP BHIP/SQIN Pump HIP 8.000 / 7.000 Survey MD Angle Azimuth Direction TVD N/S Coordinates E/W Coordinates Vertical Section DLS. Act-Ca Operations Covering 24 Hours Ending at Midnight Total Hours Reported: 24.0 4.00 01- 39 FINISH RIGGING UP 7.00 81_ 13 NIPPLE UP BOP. 4.50 1100 01- 14 TEST BOP TO 250/2000 PSI. 1530 01 - 23 NAU ELOOIE LINES 1.00 01 - 23 N/U CHOKE LINES 2.50 01- 20 WORK ON ANNULAR. RUBBER WOULD NOT OPEN SUFFICIENTLY TO LET WB RUNNING TOOL PASS, WASHOUT FINGER RETRACTING AREA AND ANNULAR RUBBER OPENED. 01_ 20 INSTALL WEAR BUSHING. 2130 1.00 2200 01_ 87 P/U BHA 0.50 2300 01- 07 INSTALL ROTATEING HEAD. 0.50 2330 01_ 15 TAG CMT @ 250". DRLG BAFFLE/CMT TO 285" 01_ 07 91- 07 01_ 07 DEPTH @ 0300 HRS - 402". Safety: RIGGING UP, TESTING BOPS, STATE OF MIND, COMMUNICATIONS 24 Hr. Summary: RIGUP, NIPPLE UP BOPS AND TEST, MU BLOOKE AND CHOKE LINES, INSTALL WIB AND ROTATEING HEAD, PU BHA, TAG CAT @ 250. Projected Oprn: DRILL 7 7/8 HOLE WITH AIRARST TO 2550* DAILY DIESEL FUEL USED: 480 GAL DAILY RIG MANHOURS: 120 ACC RIG MANHOURS: 360 DAILY OTHER MANNES: 132 ACC OTHER MANHRS: 512 Daily Mud Cost: \$ Daily Tangible Cost: \$ 2,670 Daily Well Cost: \$ 19,563 Incidents: NO INCIDENT REPORTED Ours Muci Cost: \$ Cam Tangible Cost: \$ 8,010 Oum Well Cost: \$ 458,520 Total Appr: \$ 276,375 Drill Water: Potable Water: Bulk Wedght: feat Cement: Blanded: Country: U.S.A. Rig: NABORS 414 Drilling Rep: R.ECKERT Rig Phone: 070,250,4644

Well No: 22-165

Date: 20-Jul-2004

AFE No: UMDCB-4001-DRL

Well ID: HP6447

Page 1 of 1

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

	DIVIDION OF OIL, GAS AND IN	INING		5. LEASE DESIGNATION AND SE Various Leases	RIAL NUMBER:
SUNDR	Y NOTICES AND REPORT	S ON WE	LLS	6. IF INDIAN, ALLOTTEE OR TRIE	E NAME:
Do not use this form for proposals to drill	new wells, significantly deepen existing wells below ou	rrant hallow hate d	soft acceptance of the second	7. UNIT or CA AGREEMENT NAM	Ē:
drill horizontal 1. TYPE OF WELL	laterals. Use APPLICATION FOR PERMIT TO DRILL	form for such propo	spin, reenter plugged wells, or to sals.		
OIL WELL	. 🔲 GAS WELL 🗹 OTHER			8. WELL NAME and NUMBER: See attached list	
2. NAME OF OPERATOR:	410,00			9. API NUMBER:	
XTO ENERGY INC. 3. ADDRESS OF OPERATOR:	N2615			Multiple	
2700 Farmington Bldg K,Sui	TY Farmington STATE NM ZE	87401	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDO Buzzard Bench	AT:
4. LOCATION OF WELL	STATE 21	,	1 (000) 024 1000	Duzzaid Delicit	
FOOTAGES AT SURFACE:				COUNTY: Emery	
QTR/QTR, SECTION, TOWNSHIP, RA	MGE MEDIDIANI			•	
	itoe, Menidiais.			STATE: UTAH	
11. CHECK APF	PROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE REP		·
TYPE OF SUBMISSION			TYPE OF ACTION	ON, ON OTHER DATA	· · · · · · · · · · · · · · · · · · ·
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURREN	T FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTUR	E TREAT	SIDETRACK TO REPAIR	
Approximate date work will start:	CASING REPAIR	NEW CON	STRUCTION	TEMPORARILY ABANDON	
	CHANGE TO PREVIOUS PLANS	OPERATO	R CHANGE	TUBING REPAIR	•
	CHANGE TUBING	PLUG AND) ABANDON	VENT OR FLARE	
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BAC	к	WATER DISPOSAL	
Date of work completion:	CHANGE WELL STATUS	PRODUCT	ION (START/RESUME)	WATER SHUT-OFF	
Date of Work completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMA	TION OF WELL SITE	OTHER:	
	CONVERT WELL TYPE	RECOMPL	ETE - DIFFERENT FORMATION	*	N. S.
12. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all p	ertinent details is	ncluding dates, depths, volu	imes, etc.	
	the operator changed from Chevr				
for all wells on the attach	ed list.				
BLM #579173					
State and Fee Bond #104	1312762				
				'	
Kuthlefacker					
V	Daniel O Inico			110210	
Kenneth W. Jackson	Regulatory Specialist ChevronTe	exaco for Ch	evron U.S.A. Inc.	N0210	
	17 4		1/.	$\overline{\bigcirc}$	
NAME (PLEASE PRINT)	nes L. Death	тит	E Vice f	resident	-Cand
SIGNATURE Tambe	Della H		8/16/	71	/
SIGNATURE V COVUC	D. WWIF	DAT		- 7	
This space for State use only)					
APPROV	ED 91301 2004				
APPKUV	MARIS # 5/) # 2//)////				

(5/2000)

Carlene Russell
Division of Oil, Gas and Mining (St.
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

SEP 2 8 2004

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A 80-1-1-1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		_			
API Well Number Well Name 43-015-30242-00-00 L M LEMMON 10-1	Well Type	County Name		Section	Twn-Rng
43-015-30242-00-00 EM LEMMON 10-1 43-015-30243-00-00 FEDERAL B21-3	Gas Well Gas Well	EMERY	SESE	10	17S-8E
43-015-30244-00-00 FEDERAL A26-2	Gas Well	EMERY	NESW	21	19S-7E
43-015-30245-00-00 FEDERAL C23-8	Gas Well	EMERY EMERY	SESW	26	18S-7E
43-015-30246-00-00 FEDERAL A26-4	Gas Well	EMERY	NENW	23	18S-7E
43-015-30247-00-00 FEDERAL A35-6	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30248-00-00 FEDERAL A35-5	Gas Well	EMERY	WWW	35	18S-7E
43-015-30249-00-00 FEDERAL A34-7	Gas Well	EMERY	NWNE NENE	35	18S-7E
43-015-30258-00-00 UTAH FED P 10-47	Gas Well	EMERY	NWNW	34 10	18S-7E 18S-7E
43-015-30259-00-00 A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00 ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00 ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00 SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00 UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00 UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00 UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00 UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00 UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00 UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00 UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	178-7E
43-015-30286-00-00 UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00 UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00 UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00 UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00 SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00 ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00 ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00 ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00 L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00 ST OF UT X 16-66	Gas Well	EMERY	SENW	16	18S-7E
43-015-30312-00-00 ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00 UP&L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00 UP&L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00 UP&L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00 UP&L24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00 D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00 D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00 P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00 PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00 SWD 2 43-015-30324-00-00 R G NORRIS 14-40	Water Disposal Well	EMERY	NWNW	14	18S-7E
	Gas Well Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00 L & M CURTIS 15-67 43-015-30326-00-00 PEACOCK TRUST 8-61	Gas Well	EMERY EMERY	NENE NESE	15	18S-7E
43-015-30327-00-00 PEACOCK TROST 8-01	Gas Well	EMERY	NENE	8 7	18S-7E
43-015-30328-00-00 PEACOCK 7-04 43-015-30328-00-00 PEACOCK TRUST 8-63	Gas Well	EMERY	SENW	8	18S-7E 18S-7E
43-015-30329-00-00 D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00 UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00 UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00 USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00 USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00 USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00 USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00 USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00 USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00 USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00 USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00 ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00 ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00 ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00 ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00 ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00 FEDERAL T 27-85	Gas Well	EMERY	SENW	27	18S-7E
43-015-30441-00-00 UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00 UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00 WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

						1	
API Well Number	Well Name	Well Type	County Name		Section	Twn-Rng	
	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E	
43-015-30445-00-00		Gas Well	EMERY	SWNW	26	18S-7E	•
43-015-30446-00-00		Gas Well	EMERY	NWSW	35	18S-7E	
43-015-30447-00-00		Gas Well	EMERY	NESW	23	18S-7E	
43-015-30448-00-00		Gas Well	EMERY	SESW	3	18S-7E	
43-015-30449-00-00		Gas Well	EMERY	SWNW	3	18S-7E	
43-015-30450-00-00		Gas Well	EMERY	NENE	21	18S-7E	
43-015-30451-00-00		Gas Well	EMERY	NENE	22	18S-7E	
43-015-30452-00-00		Gas Well Gas Well	EMERY EMERY	SWSE NENW	22 22	18S-7E 18S-7E	
43-015-30453-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E	
43-015-30455-00-00		Gas Well	EMERY	SENE	27	18S-7E	
43-015-30456-00-00		Gas Well	EMERY	SESE	27	18S-7E	
43-015-30457-00-00		Gas Well	EMERY	NWSW	27	18S-7E	
	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E	
	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E	
	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E	
	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E	
	ST OF UT BB 05-107	Gas Well	EMERY	SENW	5	17S-8E	
	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E	
	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E	
	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E	
43-015-30483-00-00		Gas Well	EMERY	NESW	6	17S-8E	
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E	
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E	
43-015-30486-00-00		Gas Well	EMERY	SENW	8	17S-8E	
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E	
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E	
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E	
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E	
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E	
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E	
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E	
	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E	
	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E	
	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E	
	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E	
	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E	
	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E	
	UT FED KK 01-140	Gas Well	EMERY	SENW	1	17S-7E 17S-7E	
43-015-30508-00-00		Gas Well Gas Well	EMERY EMERY	NWSE NWNE	36 36	175-7E 17S-7E	
43-015-30509-00-00		Water Disposal Well	EMERY	SESE	23	17S-7E	
43-015-30510-00-00		Gas Well	EMERY	SENE	1	17S-0E	
 43-015-30511-00-00		Gas Well	EMERY	NENE	22	17S-8E	
	ST OF UT SS 22-165/ ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E	
		Gas Well	EMERY	SWSE	14	17S-8E	
43-015-30528-00-00 43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E	
43-015-30530-00-00		Gas Well	EMERY	NWSW	36	16S-7E	
	ST OF UT 50-139	Gas Well	EMERY	NENW	2	17S-8E	
	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E	
43-015-30550-00-00		Gas Well	EMERY	SWNW	36	16S-7E	
43-015-30551-00-00		Gas Well	EMERY	NWNW	12	18S-7E	
	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E	
	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E	
	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E	
	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E	
43-015-30556-00-00		Gas Well	EMERY	SWNW	14	17S-8E	
	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E	
	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E	
	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E	
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E	
	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E	
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E	
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E	

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API Well Number Well Nam	ne	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30569-00-00 ST OF U	T "AA" 07-146 ~	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00 ST OF U	T "AA" 18-154	Gas Weil	EMERY	NESE	18	17S-8E
43-015-30571-00-00 ST OF U	T "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00 ST OF U	T "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00 ST OF U	T "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00 ST OF U	T "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00 ST OF U	T MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00 ST OF U	T AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00 ST OF U		Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00 ST OF U		Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00 ST OF U		Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00 ST OF U		Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00 ST OF U		Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00 ST OF U		Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00 ST OF U		Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00 ST OF U		Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00 ST OF U		Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00 ZIONS F		Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00 UTAH FE		Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00 ZIONS F		Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00 UTAH FE		Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00 ST OF U	, -,	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00 ST OF U		Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00 UTAH FE		Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00 UTAH FE		Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00 UTAH FE		Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00 UT FED		Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00 UT FED		Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00 ST OF U	, .,	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00 ST OF U	,.,	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00 ST OF U		Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00 ST OF U	I HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

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Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

011

ROUTING 1. GLH 2. CDW 3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:	8/1/2004
FROM: (Old Operator):	TO: (New Operator):
N0210-Chevron USA, Inc	N2615-XTO Energy Inc
11111 S Wilcrest	2700 Farmington Ave, Bldg K Suite 1
Houston, TX 77099	Farmington, NM 87401
Phone: 1-(281) 561-4991	Phone: 1-(505) 324-1090
CA No.	Unit:

NAME	SEC	TWN	RNG	API NO	ENTITY		WELL	WELL	1
					NO	TYPE	TYPE	STATUS	
ST OF UT QQ 31-201	31	160S	080E	4301530592	13823	State	GW	P	C
ST OF UT QQ 31-204D	31	160S	080E	4301530606	13824	State	GW	TA	
ST OF UT QQ 31-203D	31	160S	080E	4301530607	13825	State	GW	TA	
ST OF UT QQ 31-202D	31	160S	080E	4301530608	13812	State	GW	TA	1
ST OF UT "KK" 32-144	32	160S	080E	4301530567	13829	State	GW	TA	1
UTAH STATE 36-78	36	170S	070E	4301530382	13211	State	GW	P	1
ST OF UT II 36-96	36	170S	070E	4301530508	13591	State	GW	P	1
ST OF UT II 36-95	36	170S	070E	4301530509	13573	State	GW	P	
ST OF UT "AA" 07-146	07	170S	080E	4301530569	13826	State	GW	P	
ST OF UT SS 22-165	22	170S	080E	4301530520	14237	State	GW	DRL	С
STATE OF UTAH "LL" 31-20	31	170S	080E	4301530562		State	GW	NEW	C
UTAH STATE 1-76	01	180S	070E	4301530381	12820	State	GW	P	1
ST OF UT 01-97	01	180S	070E	4301530498	13578	State	GW	P	1
ST OF UT U 2-49	02	180S	070E	4301530309	12146	State	GW	S	1
ST OF UT X 16-66	16	180S	070E	4301530311	12204		GW	P	1
ST OF UT X 16-65	16	180S	070E	4301530312	12203	State	GW	TA	1
-									
									1
									1
									1
									1

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed	Enter	date	after	each	listed	item	is	compl	leted
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1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/28/2004

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

9/28/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 7/19/2004

4. Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143

5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: to follow
6b. Inspections of LA PA state/fee well sites complete on: being worked

14

7. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name chan or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA	ge, n/a
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on:	
9. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: n/a	
10. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Autl Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004	-
DATA ENTRY:	· · · · · · · · · · · · · · · · · · ·
1. Changes entered in the Oil and Gas Database on: 9/30/2004	
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004	
3. Bond information entered in RBDMS on: 9/30/2904	
4. Fee/State wells attached to bond in RBDMS on:	
5. Injection Projects to new operator in RBDMS on: 9/30/2004	
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004	
FEDERAL WELL(S) BOND VERIFICATION:	
1. Federal well(s) covered by Bond Number: 579173	
INDIAN WELL(S) BOND VERIFICATION:	
1. Indian well(s) covered by Bond Number:	
FEE & STATE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762	
2. The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: n/a	
LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004	
COMMENTS:	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

~ ~		1 -	~	3 8 1111111		AMENDED REPORT 🔲	FORM
'	Λ	-11	1	N.	IN	AMENDED REPORT (highlight changes)	
. 1	1141		11	1 W 1	I M	LEACE DECICNATION AND CEDIAL	MILIMPED

1 ~												Į F	FEE		
WEL	L COM	PLET	ION	OR F	RECC	MPL	ETIC	N RI	EPOR	TANE	LOG	6. IF	INDIAN,	ALLOTTEE OR TR	BE NAME
1a. TYPE OF WELL	<u>;</u>	OI W		{	GAS VELL	7	DRY		ОТНЕ	R		7. U	NIT or CA	AGREEMENT NAI	ИE
b. TYPE OF WORI NEW WELL	C: HORIZ. LATS.	DE EN	EP-] [RE- ENTRY		DIFF. RESVR.		ОТНЕ	≣R				E and NUMBER: E OF UTAH	SS #22-165
2. NAME OF OPER. XTO ENE).							is to name ordinary		or.		PI NUMBE 43015		
3. ADDRESS OF OR 2700 FARM		Ι Δ\/Ες	Ε Λ	DMIN	GTON		NM	710 874	401		NUMBER: 5) 324-109(POOL, OR WILDO	
4. LOCATION OF W			IIY L'A	ZIVIIIV	GION	SIAIE	INIVI	ZIP 01 -	-	NEIDE		' I		, SECTION, TOWN	
AT SURFACE:			I FEL							PERIC	OO				
47 TOD DDOD!	ONO NITTO	5556	>TED DE	O.11					!	EXPIR		l INI	ENE	22 17S	8E S
AT TOP PRODU	CING INTERV	AL REPOR	KLED BEI	LOW:					ON_	12-	3-05	<u> </u>			
AT TOTAL DEPT					. , .				æ			<i>j</i> E	COUNTY		13. STATE UTAH
7/21/2004	D: 1:	5. DATE T 7/21/2	2004		11/	E COMPL 3/2004	1		ABANDONE	D 🗌	READY TO PROD	-		VATIONS (DF, RKE 981 GR	3, RT, GL):
18. TOTAL DEPTH:	MD 2,6	555		19. PLUG	BACK T.I		2,585		20. IF N	ULTIPLE CO	OMPLETIONS, HO	W MANY? *		TH BRIDGE ME UG SET:	
22. TYPE ELECTRI		R MECHAN	IICAL LO	GS RUN (Submit co	TVD py of each)			23.				TV	
	, CB						•			1	L CORED?	NO	Z \	rES (Sub	omit analysis)
CNLTILD	, UD									WAS DST		NO		/ES 🔲 (Sub	omit report)
										DIRECTIO	NAL SURVEY?	NO	<u> </u>	/ES Sub	omit copy)
24. CASING AND L	INER RECOR	D (Report	all string:	set in w	ell)						· · · · · · · · · · · · · · · · · · ·				
HOLE SIZE	SIZE/GR/	ADE	WEIGHT	(#/ft.)	TOP	(MD)	вотто	M (MD)		EMENTER PTH	CEMENT TYPE & NO. OF SACKS	VOLUM	RRY E (BBL)	CEMENT TOP **	* AMOUNT PULLED
12.25	8.625						30	07			220			0	0
7.875	5.5	L-80	20)			2,6	351			210			0	0
											F4. H				
						·									
												1			
25. TUBING RECO	RD	··········							•					•	
SIZE	DEPTH :	SET (MD)	PACK	ER SET (MD)	SIZE		DEPTH	SET (MD)	PACKE	R SET (MD)	SIZE	D	EPTH SET (MD)	PACKER SET (MD)
2.875	2,4	170													
26. PRODUCING IN	ITERVALS									27. PERFO	RATION RECORD				
FORMATION	NAME	TOP	(MD)	вотто	OM (MD)	TOP	(TVD)	вотто	M (TVD)	INTERVA	L (Top/Bot - MD)	SIZE	NO. HOL	.ES PERFO	RATION STATUS
(A) FERRON		2,0	092	2,2	284					2,244	2,284	0.49	24	Open	Squeezed
(B)										2,092	2,118	0.49	36	Open	Squeezed
(C)														Open	Squeezed
(D)	•							l						Open	Squeezed
28. ACID, FRACTU	RE, TREATMI	ENT, CEM	ENT SQUI	EEZE, ET	C.	,									
DEPTH	INTERVAL		T		<u> </u>			·	AMO	DUNT AND T	YPE OF MATERIA	L			
2244-2284			A. w	/500 c	als 1	5% NE	FE H	CI acid	l. Frac	'd w/123	3.511 gals 2	0# XL c	elled I	FW carrying	254,200# sar
2092-2118											950 gals 20				
				0 supe							<u> </u>				
29. ENCLOSED AT	TACHMENTS	:	1					- 3						30. WE	LL STATUS:
										ļ		 1		, J	puop
	RICAL/MECH			CEMENT	VERIFIC	ATION		GEOLOG CORE AN	IC REPOR IALYSIS	=	DST REPORT OTHER:	DIREC	CTIONAL S	BURVEY RE	ECEIVED
															n q anna

(CONTINUED ON BACK)



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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRO	ODUCED:	TEST DATE:		HOURS TESTER	D:		OIL - BBL;	GAS - MCF:	WATER - BBL:	PROD. METHOD:
		11/3/2004	1	2	24	RATES: →	0	168	340	F
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
N/A	45	50				RATES: →	0	168	340	
				INT	ERVAL B (As sho	wn in item #26)				
DATE FIRST PRO	ODUCED:	TEST DATE:		HOURS TESTER	D:	TEST PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER BBL:	INTERVAL STATUS:
				INT	ERVAL C (As show	wn in item #26)				
DATE FIRST PRO	ODUCED:	TEST DATE:	,	HOURS TESTE	D:	TEST PRODUCTION RATES: →	OIL - BBL;	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU ~ GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
	-			INT	ERVAL D (As sho	wn in item #26)				
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTER	D:	TEST PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

SUMMARY OF POROUS ZONES (Include Aquifers): all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval d, cushion used, time tool open, flowing and shut-in pressures and recoveries.		34. FORMATION (Log) MARKERS:			
Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)	
			UPPER FERRON SS COAL COAL COAL	2,082 2,243 2,278 2,286	
	of porosity and conte tool open, flowing a	of porosity and contents thereof: Cored inten- tool open, flowing and shut-in pressures and	of porosity and contents thereof: Cored intervals and all drill-stern tests, including depth interval tool open, flowing and shut-in pressures and recoveries.	of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tool open, flowing and shut-in pressures and recoveries. Top (MD) Bottom (MD) Descriptions, Contents, etc. UPPER FERRON SS COAL COAL	

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined	from all available records.
$\alpha \wedge \alpha \wedge$	
NAME (PLEASE FRINT HOULY C. PERKINS /	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE OF DIVING TO A PARA	11/18/2004

This report must be submitted within 30 days of

- · completing or plugging a new well
- · drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- · reentering a previously plugged and abandoned well

DATE

- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- * ITEM 20: Show the number of completions if production is measured separately from two or more formations.
- **ITEM 24: Cement Top Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

STATE OF UTAH

DEPARTMENT OF N	ATURA	L RES	OURCES
DIVISION OF OIL	, GAS	AND	MINING

ENTITY ACTION FORM

Operator:

XTO Energy

Operator Account Number: N 2615

Address:

2700 Farmington Ave, Bldg K, Ste 1

city Farmington

zip 87401 state NM

(505) 566-7925 Phone Number:

Well 1

API Number	Well	Name	QQ	Sec	Twp	Rng	County
4301530520	ST OF UT SS 22-165	5	NENE	22	17S	08E	EMERY
Action Code	Current Entity Number	New Entity Number	S	pud Da	te		tity Assignment Effective Date
С	14237	13161		· · · · · ·			7/31/2006

Comments:

Operator Requested SITLA to approve entity change, M. Dunn sent e-mail to DOGM 7/31/2006

Well 2

API Number	Well I	Name	QQ	Sec	Twp	Rng	County
4301530567	ST OF UT KK 32-144	swsw	32	16S	08E	EMERY	
Action Code	Current Entity Number	New Entity Number	s	pud Dat	te	Entity Ass Effective	
С	13829	13161					7/31/2006

Comments:

Operator Requested SITLA to approve entity change, M. Dunn sent e-mail to DOGM 7/31/2006

Well 3

API Number	Well	Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	Spud Date			Entity Assignment Effective Date		
omments:							

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- c Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

F	E	C	E	ľ	۷	E	

Farlene	Russell	for	DOGM
canene	Lussen	IUI	

Signa	ture
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Engineering Technician

7/31/2006

Title

Date

JUL 3 1 2006

STATE OF UTAH

4301530520

FORM 9

DEPARTMENT OF NATURAL RESOURCES

5. LEASE DESIGNATION AND SERIAL NUMBER. DIVISION OF OIL, GAS AND MINING UTU-73965 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8 WELL NAME and NUMBER: 1. TYPE OF WELL GAS WELL 🗸 OTHER **LM LEMMON #10-01** OIL WELL API NUMBER: 2. NAME OF OPERATOR grious (see affection XTO ENERGY INC. 10. FIELD AND POOL, OR WILDCAT PHONE NUMBER: 3. ADDRESS OF OPERATOR FERRON SANDSTONE (505) 324-1090 215 87401 MN Brang Farmington 2700 Farmington, Bldg K-1 4 LOCATION OF WELL COUNTY: EMERY FOOTAGES AT SURFACE: 660' FSK & 792' FEL STATE **17S** 08E QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11 TYPE OF ACTION TYPE OF SUBMISSION REPERFORATE CURRENT FORMATION DEEPEN ACIDIZE NOTICE OF INTENT SIDETRACK TO REPAIR WELL FRACTURE TREAT ALTER CASING (Submit in Duplicate) TEMPORARILY ABANDON NEW CONSTRUCTION CASING REPAIR Approximate date work will start TUBING REPAIR OPERATOR CHANGE CHANGE TO PREVIOUS PLANS 1/1/2004 VENT OR FLARE PLUG AND ABANDON CHANGE TUBING WATER DISPOSAL PLUG BACK SUBSEQUENT REPORT CHANGE WELL NAME WATER SHUT-OFF (Submit Original Form Only) PRODUCTION (START/RESUME) CHANGE WELL STATUS Date of work completion RECLAMATION OF WELL SITE OTHER COMMINGLE PRODUCING FORMATIONS Z RECOMPLETE - DIFFERENT FORMATION CONVERT WELL TYPE DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made. XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle. DIVISENT TO CERATOR ូត្រ3: Initials: REGULATORY COMPLIANCE TECH HALLY C. PERHINS NAME (PLEASE PRINT 5/15/2007 SIGNATURE

This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Federal Approval Of This Action is Necessary

RECEIVED MAY 1 8 2007

DIV. OF OIL, GAS & MINING

<u>Utah Wells Surfac</u>	e Commingled a	t Huntington C	DP
		01-1	
Well Name	API#	Status	Lease State
American West Group 15-128	43-015-30484	Shut In	
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

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	Utah Wells Surface	Commingled at H	luntington CD	<u>)P</u>
	State of Utah FO 02-186	43-015-30533	Producing	State
	State of Utah FO 02-188	43-015-30553	Producing	State
	State of Utah GG 03-122	43-015-30499	Producing	State
	State of Utah GG 04-115	43-015-30504	Producing	State
	State of Utah HH 03-133	43-015-30500	Producing	State
	State of Utah II 36-95	43-015-30509	Producing	State
į	State of Utah II 36-96	43-01530508	Shut In	State
	State of Utah KK 32-144	43-015-30567	Producing	State
į	State of Utah QQ 31-201	43-015-30592	Producing	State
ĺ	State of Utah SS 22-165	43-015-30520	Producing	State
i	State of Utah T 36-10	43-015-30268	Producing	State
	State of Utah T 36-100	43-015-30506	Producing	State
	UP&L 06-102	43-015-30441	Producing	State
	UP&L 06-103	43-015-30483	Producing	State
	UP&L 06-104	43-015-30442	Producing	State
	UP&L Federal 01-101	43-015-30511	Producing	Federal
	Utah Federal 01-205D	43-015-30589	Producing	Federal
K	Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
ŀ	Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
	Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
	Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
¥	Utah Federal 17-7-12-42	43-015-30591		Federal
	Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
	Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
	Utah Federal KK 01-140	43-015-30507	Producing	Federal
	Utah Federal KK 01-141	43-015-30559	Producing	Federal
	Utah Federal M 06-25	43-015-30292	Producing	Federal
	WH Leonard 15-127	43-015-30485	Producing	State
	Wm S Ivie 09-118	43-015-30443	Producing	State
!		43-015-30521		Federal
١	Zion's Federal 17-7-2-11	43-015-30590	*	Federal
•	Zion's Federal 35-137	43-015-30587	Producing	Federal

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Uta	ah Wells Surface	Commingled a	t Orangeville CD)P
Well Name	API#	Status	Lease	Notes
			F-1I	
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	· · · · · · · · · · · · · · · · · · ·
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
	43-015-30695	P&A	State	
State of Utah 17-8-19-11D		Producing	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	P&A	State	
State of Utah II 36 96	43-015-30508		State	
State of Utah U 02-11	43-015-30270	Producing		
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

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Ut	ah Wells Surface	Commingled	at Orangeville CDP	
USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	•
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

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Apr-	05				,_,_,		FIELL	ESTIMAT	ED PRO	DOUCTION						T.	ented Wented			FIELD
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G	03-122	30			331 0.00109		31	45		16-18 神经经					798	58	Land Control	13		04
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GG	T36-100	30			839 0.11519	881 348	51		851	5000 海里	16.4				428	144	462	E0 46	~	05
	01-140	30			065 0.01344	135 40	188	45	99	462	Contract of the Contract of th				640	643			-	380 2
	01-101	30			478 0.08093	908 244	86		596	2937 海影	200				904	158	162 05	Ul Same		320
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OCT 1 2 2004

STATE OF UTAH

FORM 9

	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS AND MIN	ces NNG		5. LEASE DESIGNATION AND SERIAL NU Various Leases	
SUNDR	Y NOTICES AND REPORTS	ON WEL	LS	8. IF INDIAN, ALLOTTEE OR TRIBE NAM	ā:
Do not use this form for proposals to drill	new wells, significantly deepen existing wells below our	ent bottom-hole dep	th, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:	
drill horizontal	Blends. Use APPLICATION FOR PERMIT TO BRICE IS	rm for such propose	15.	0, WELL NAME and NUMBER:	
OIL WELL	GAS WELL OTHER_			See attached list	
2. NAME OF OPERATOR:	N2615			Multiple	
XTO ENERGY INC. 3. ADDRESS OF OPERATOR:			PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:	
2700 Farmington Bldg K,Sul	NM NE	87401	(505) 324-1090	Buzzard Bench	
4. LOCATION OF WELL FOOTAGES AT SURFACE:				COUNTY: Emery	
OTR/QTR, SECTION. TOWNSHIP. RA				STATE: UTAH	
CHECK APP	PROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION			YPE OF ACTION		1447//20
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FOR	MATION
(Submit in Duplicate)	ALTER CASING	FRACTURE		TEMPORARILY ABANDON	
Approximate date work will start:	CASING REPAIR		TRUCTION	TUBING REPAIR	
	CHANGE TO PREVIOUS PLANS	OPERATOR PLUG AND		VENT OR FLARE	
	CHANGE TUBING	PLUG BAC		WATER DISPOSAL	
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME		ON (START/RESUME)	WATER SHUT-OFF	
Date of work completion:	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS		TION OF WELL SITE	OTHER:	
	CONVERT WELL TYPE		TE - DIFFERENT FORMATION		
	COMPLETED OPERATIONS. Clearly show all p	ertinent details in	cluding dates, depths, volum	nes, etc.	
12 DESCRIBE PROPOSED OR	the operator changed from Chevr	on U.S.A. In	c. to XTO ENERGY	INC.	
for all wells on the attach	ned list.	5 (1 5 , 5)			
BLM #579173					
State and Fee Bond #10	4312762				
	w.e.			REC	EIVED
				44.	LIVED
				MAY	1 8 2007
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Kentelofacka				N0210	- → milia
Kenneth W. Jackson	Regulatory Specialist ChevronT	exaco for Ch	ievron U.S.A. Inc.	14 001 0	
NAME (PLEASE PRINT) SIGNATURE COMM	mes L. Death of Death	TITI	8/16/	President-	<u>cand</u>
(This space for State use only) APPRO	VED 91301 2004			RECEIVE	:D
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(5/2000)

Corlent Lussell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

SEP 2 8 2004

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

D	IVISION OF OIL, GAS AND MIN	ING	6. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT OF CA AGREEMENT NAME:
Do not use this form for proposals to drill ne- drill horizonisi ist	w wells, significantly deepen existing wells below curre- ersis. Use APPLICATION FOR PERMIT TO DRILL for	m for such proposals.	8. WELL NAME and NUMBER:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER	UNFIDENTIAL	FEDERAL A 18-7-26 #12
2. NAME OF OPERATOR: XTO ENERGY INC.			9. API NUMBER: 4301530445
3. ADDRESS OF OPERATOR:	Farmington STATE NM ZIP 8	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
2700 Farmington Ave. Bidg K _{CITY}	Parmington STATE THAT ZIP	(000) 021 .000	
FOOTAGES AT SURFACE: 1815' F	NL & 897' FWL		COUNTY: EMERY
OTRIOTR, SECTION, TOWNSHIP, RANK	BE, MERIDIAN: SWNW 26 18S 07	Έ	STATE: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICATI	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
_	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	MEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: SURFACE
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	COMMINGLE
Federal A 18-7-26 #12; Se Federal T 18-7-22 #34; Se		397' FWL; 43-015-30445; UTU-6 831' FEL; 43-015-30452; UTU-6	7532: Buzzerd Bench
NAME (PLEASE PRINT)	PERKINS	TITLE REGULATORY	COMPLIANCE TECH
SIGNATURE COLLY	C. Tellus	DATE 6/23/2005	
SIGNATURE			
(This space for State use only)	Accepted by the		-
	Utah Division of	Fordami Annua	RECEIVED
	Oil, Gas and Mining	Federal Approval Of This Action Is Necessary	
	7/0/05	actions on Reverse Side)	JUN 2 9 2005
(\$2000) By:	Ost Kl) a of	·	DIV. OF OIL, GAS & MINING
	Dus	ucet?	

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FORM 9

STATE OF UTAH EPARTMENT OF NATURAL RESOURG

		DEPARTMENT OF NATURAL F				
		DIVISION OF OIL, GAS A	ND MINING		5. LEAS	SE DESIGNATION AND SERIAL NUMBER:
	SUNDRY	Y NOTICES AND REP	ORTS ON WE	LLS	6. IF IN	DIAN, ALLOTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill r drill horizontal la	new wells, significantly deepen existing wells aterals. Use APPLICATION FOR PERMIT T	below current bottom-hole do O DRILL form for such propo	epth, reenter plugged wells, or to sals.	7. UNIT	or CA AGREEMENT NAME:
1. T	YPE OF WELL OIL WELL	GAS WELL 💋 0	THER			NAME and NUMBER: SH of UH SS 22-165
	AME OF OPERATOR: O ENERGY INC.				9. API N	TIPLE 43 015 305 2D
	DDRESS OF OPERATOR:			PHONE NUMBER:		LD AND POOL, OR WILDCAT:
	2 CR 3100 CIT	AZTEC STATE N	M _{ZIP} 87410	(505) 333-3100		
	DOTAGES AT SURFACE: MULT	TPLE			COUNT	Y: EMERY
Q	TR/QTR, SECTION, TOWNSHIP, RAN	NGE. MERIDIAN:			STATE:	
		173	8E	22		UTAH
11.	CHECK APPI	ROPRIATE BOXES TO IN	DICATE NATURE	OF NOTICE, REP	ORT, OF	R OTHER DATA
	TYPE OF SUBMISSION			TYPE OF ACTION		
	NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION
ш	(Submit in Duplicate)	ALTER CASING	FRACTUR	E TREAT		SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR	☐ NEW CON	STRUCTION	$\overline{\Box}$	TEMPORARILY ABANDON
		CHANGE TO PREVIOUS PLANS	OPERATO	R CHANGE	H	TUBING REPAIR
		CHANGE TUBING		DABANDON		VENT OR FLARE
V	SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BAG			WATER DISPOSAL
	(Submit Original Form Only)		_			
	Date of work completion:	CHANGE WELL STATUS		ION (START/RESUME)		WATER SHUT-OFF
		COMMINGLE PRODUCING FORM	,	TION OF WELL SITE		OTHER: SURFACE COMMINGLE
		CONVERT WELL TYPE	RECOMP	ETE - DIFFERENT FORMATION	N	
red		for surface commingle on the to the rejection of the Federal not be done.				
SIGN	NATURE PRINT) LORRI D.	BINGHANT		REGULATORY 9/23/2008		RECEIVED
						SEP 2 9 2003

Utah Wells Surfa	ace Commingled	et Huntington	CDP
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
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UP&L Federal 01-101	43-015-30511	Producing	Federal
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Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	- 43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

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